<ul> <li>Ia. Type of Well</li> <li>b. Type of Comp</li> <li>2. Name of Opera APACHE CO</li> <li>3. Address 303 MID</li> <li>4. Location of We</li> <li>4. Location of We</li> <li>At surface M</li> <li>At top prod info</li> <li>At total depth</li> <li>14. Date Spudded 04/10/2015</li> <li>18. Total Depth:</li> <li>21. Type Electric CNGR,SBGF</li> <li>23. Casing and Line</li> <li>Hole Size</li> <li>17.500</li> <li>12.250</li> <li>8.500</li> <li>24. Tubing Recorsize</li> <li>Size</li> <li>Depth</li> <li>2.875</li> <li>25. Producing Inte</li> <li>Formatic</li> </ul>	II S Oil W npletion S ORPORATIC 3 VETERANS DLAND, TX Vell (Report lo NWSW 175 interval reports h NWSW L ed : MD TVI ic & Other Me SRCCL	BUREAU PLETION C '(ell Gas' ' S New Well Dther S AIRPARK LA 79705 cation clearly ar OFSL 100FWL d below NW3 ot I Tract 17S (15. D) (04 10605) chanical Logs R eport all strings Wt. (#/ft.) 40 48.0 55 40.0	TMEN U OF L DR RE Well Wor -Mail: E -Mail: E -Ma	COMPI Dry rk Over Con mily.Folli ITE 1000 cordance w I-1755FS - 331FEL Reached 5 19. Plug mit copy o	E INTI NAGI ETIC D O De tact: EN s@apa ith Fedd L 331F	EMENT PN REPC ther repen AlLY FOLL checorp.cd 3a. Pho Ph: 43 eral requires EL   MLY FOLL   	J Plug J Plug IS om None No 2-818 nents)	Back  . (include are1801 * Completed A  Z Rea /2015 10607	yED Diff. R a code) dy to Pr	esvr.	NI 6. If I 7. Un 8. Le HI 9. AF 9. AF 10. F FI 11. S or 12. C EI 17. E	OM Expi ase Serial I MNM0346 Indian, Allo it or CA A ase Name a UMMINGE PI Well No ield and Pc REN;GLO ec., T., R., Area Sec ounty or P DDY levations (	B No. 1 res: July 96 obttee on greem and Wo BIRD f RIETA M., or c 1 T1 arish DF, KI DF, KI	FEDERAL COM 2F 30-015-42632 Exploratory A-YESO Block and Survey 7S R31E Mer 13. State NM B, RT, GL)* MD TVD					
1a. Type of Well         b. Type of Comp         2. Name of Opera         APACHE CO         3. Address 303         MID         4. Location of Well         4. Location of Well         At surface         At surface         At top prod interaction         At top prod interaction         At top prod interaction         At top are Spudded         04/10/2015         18. Total Depth:         21. Type Electric         CNGR,SBGF         23. Casing and Line         Hole Size         17.500         12.250         8.500         24. Tubing Recor         Size       Depth         23. Producing Interaction         B)       C)         D)	II SO Oil W npletion SO ORPORATIC 3 VETERANS DLAND, TX Vell (Report lo NWSW 1750 interval reporte h NWSW L ed : MD TVI ic & Other Me SRCCL ner Record (R Size/Grade 13.375 H 9.625 J	Image: Control of the contro	Well Work Mail: E We SU Work SW Lot 31EFSL ate T.D. /22/201 7 un (Subr set in w Top (MI	Dry rk Over Con Emily.Folli ITE 1000 oordance w I-1755FS 331FEL Reached 5 19. Plug mit copy o	O De tact: EN s@apa ith Fedd L 331F Back T f each)	ther eepen AILY FOLL checorp.cc 3a. Pho Ph: 43 eral requires EL 16.	Plug IS om 2-818 ments) Date D& 04/23	Back  . (include are1801 * Completed A  Z Rea /2015 10607	Diff. R a code) dy to P	esvr.	NI 6. If I 7. Un 8. Le HI 9. AF 9. AF 10. F FI 11. S or 12. C EI 17. E	MNM0346 Indian, Allo it or CA A ase Name a UMMINGE PI Well No ield and Pc REN;GLO ec., T., R., Area See JODY levations ( 400	greem and Wa BIRD f M., or c 1 T1 arish DF, KI D3 GL	ent Name and No. FEDERAL COM 2H 30-015-42632 Exploratory A-YESO Block and Survey 7S R31E Mer 13. State NM B, RT, GL)* MD TVD					
<ul> <li>b. Type of Comp</li> <li>2. Name of Opera APACHE CO</li> <li>3. Address 303 MID</li> <li>4. Location of We At surface N</li> <li>4. Location of We At surface N</li> <li>4. Location of We</li> <li>4. Location of We</li> <li>4. Location of We</li> <li>4. total depth</li> <li>14. Date Spudded 04/10/2015</li> <li>18. Total Depth:</li> <li>21. Type Electric CNGR,SBGF</li> <li>23. Casing and Line</li> <li>Hole Size</li> <li>17.500</li> <li>12.250</li> <li>8.500</li> <li>24. Tubing Recorside</li> <li>Size</li> <li>Depth</li> <li>25. Producing Inte</li> <li>Formatic</li> <li>A)</li> <li>B)</li> <li>C)</li> <li>D)</li> </ul>	npletion (C rator ORPORATIC 3 VETERANS DLAND, TX Vell (Report lo NWSW 175 interval reports h NWSW L ed : MD TVI ic & Other Me SRCCL ner Record (R Size/Grade 13.375 H 9.625 J	New Well           Dther           Dther           SAIRPARK LA           79705           cation clearly ar           DFSL 100FWL           od below           NW3           ot I Tract 17S 3           04           10607           04           05           wt. (#/ft.)           40         48.0           55         40.0	Work -Mail: E NE SU Ind in acc SW Lot 31EFSL ate T.D. J22/201 7 	rk Over Con Emily.Folli ITE 1000 Fordance w 1: 1755FS 331FEL Reached 5 19. Plug mit copy of <i>reell</i> ) p B. D) (	De tact: EN s@apa ith Fedd L 331F Back T	AlLY FOLL checorp.cc 3a. Pho Ph: 43 eral requires	IS om 2-818 ments) Date D & 04/23	. (include are -1801 * Completed A <b>2</b> Rea //2015 10607	a code) dy to Pr	rod.	6. If I 7. Un 8. Le Hi 9. AF 10. F FI 11. S or 12. C El 17. E	indian, Alle iit or CA A ase Name a UMMINGE PI Well No ield and Pc REN;GLO ec., T., R., Area See ounty or P DDY levations ( 400	and Wo and Wo BIRD f RIETA M., or c 1 T1 arish DF, KI DF, KI D3 GL	ent Name and No. FEDERAL COM 2H 30-015-42632 Exploratory A-YESO Block and Survey 7S R31E Mer 13. State NM B, RT, GL)* MD TVD					
<ol> <li>Name of Opera APACHE CO</li> <li>Address 303 MID</li> <li>Location of We At surface N At top prod int At top prod int</li> <li>At top prod int</li> <li>At top spudded 04/10/2015</li> <li>Total Depth:</li> <li>Total Depth:</li> <li>Type Electric CNGR,SBGF</li> <li>Casing and Lind</li> <li>Hole Size</li> <li>17.500</li> <li>12.250</li> <li>8.500</li> <li>24. Tubing Recorsider</li> <li>Size</li> <li>Depth</li> <li>25. Producing Inte</li> <li>Formatio</li> <li>A)</li> <li>A)</li> <li>B)</li> <li>C)</li> <li>D)</li> </ol>	rator ORPORATIC 3 VETERANS DLAND, TX Vell (Report lo NWSW 175 interval reporte h NWSW L ed : MD TVI ic & Other Me BRCCL iner Record (R Size/Grade 13.375 H 9.625 J	Other         E           SAIRPARK LA         79705           cation clearly ar         0FSL 100FWL           od below         NW3           ot I Tract 17S 3         04           15. D         04           15. D         04           16000         10600           0         10600           0         10600           0         10600           0         10600           0         10600           0         400           40         48.0           55         40.0	-Mail: E NE SU nd in acc SW Lot 31EFSL ate T.D. /22/201 7 .un (Subu set in w Top (MI	Con Emily.Folli ITE 1000 ordance w I: 1755FS _ 331FEL Reached 5 19. Plug mit copy o pell) p B. D) (	tact: EN s@apa ith Fedd L 331F Back T f each)	AILY FOLL checorp.cc 3a. Pho Ph: 43 eral requires EL	IS om 2-818 ments) Date D & 04/23	. (include are -1801 * Completed A <b>2</b> Rea //2015 10607	a code) dy to Pr	rod.	8. Le HI 9. AF 10. F FF 11. S or 12. C EI 17. E	ase Name a UMMINGE PI Well No ield and Pc REN;GLO ec., T., R., Area See ounty or P DDY levations ( 400	and We BIRD f RIETA M., or c 1 T1 arish DF, KI D3 GL	ell No. FEDERAL COM 2H 30-015-42632 Exploratory A-YESO Block and Survey 7S R31E Mer 13. State NM B, RT, GL)*					
APACHE CO 3. Address 303 MID 4. Location of We At surface N At top prod int At top prod int At total depth 14. Date Spudded 04/10/2015 18. Total Depth: 21. Type Electric CNGR,SBGF 23. Casing and Line Hole Size 1 17.500 12.250 8.500 24. Tubing Recor Size Depth 2.875 25. Producing Inte Formatic A) B) C) D	rator ORPORATIC 3 VETERAN3 DLAND, TX Vell (Report lo NWSW 175 interval reporte h NWSW L ed : MD TVH ic & Other Me SRCCL iner Record (R Size/Grade 13.375 H 9.625 J	PN         E           S AIRPARK LA         79705           cation clearly ar         0FSL 100FWL           od below         NW3           ot I Tract 17S 3         15. D           04         115. D           05         10607           05         10607           05         10607           05         40.0           40         48.0           55         40.0	NE SU Ind in acc SW Lot 31EFSL ate T.D. /22/201 7 .un (Subr set in w Top (MI	inily.Folli ITE 1000 ordance w I-1755FS 331FEL Reached 5 19. Plug mit copy o well) p B- D) (	s@apa ith Fedd L 331F Back T f each)	Checorp.cd 3a. Pho Ph: 43 eral requirer EL .D.: M	Date Date Date D& 2 04/23	Completed A <b>X</b> Rea V2015 10607	dy to Pi	rod.	Hi 9. AF 10. F Ff 11. S or 12. C El 17. E	UMMINGE T Well No REN;GLO ec., T., R., Area Sec ounty or P DDY levations ( 400	BIRD F mol, or RIETA M., or c 1 T1 arish DF, KI D3 GL	FEDERAL COM 2F 30-015-42632 Exploratory A-YESO Block and Survey 7S R31E Mer 13. State NM B, RT, GL)* MD TVD					
3. Address       303 MID         4. Location of We         At surface       N         At top prod int         At top prod int         At top prod int         At top action of We         At top prod int         At top prod int         At top prod int         At top action of We         At top prod int         At top action of We         At top prod int         At total depth         14. Date Spudded         04/10/2015         18. Total Depth:         21. Type Electric         CNGR,SBGF         23. Casing and Line         Hole Size         17.500         12.250         8.500         24. Tubing Recor         Size       Depth         25. Producing Inte         Formatic         A)       B         C)       D	3 VETERAN3 DLAND, TX Vell (Report lo NWSW 1750 interval reporte h NWSW L ed : MD TVI ic & Other Me BRCCL iner Record (R Size/Grade 13.375 H 9.625 J	S AIRPARK LA           79705           cation clearly ar           DFSL 100FWL           d below         NW3           ot I Tract 17S 3           01 Tract 17S 3           05           10607           0607           0607           0607           0607           0607           0607           0607           0607           0607           0607           0607           0607           0607           0607           0607           07           08           09           09           09           09           00           00           00           01           02           03           04           04           05           40.0	NE SU Ind in acc SW Lot 31EFSL ate T.D. /22/201 7 .un (Subr set in w Top (MI	ITE 1000 ordance w I-1755FS 331FEL Reached 5 19. Plug mit copy o well) p B- D) (	ith Fede L 331F Back T f each)	3a. Pho Ph: 43 eral requires EL	Date Date 04/23	Completed A <b>X</b> Rea V2015 10607	dy to Pi	rod.	9. AF 10. F FI 11. S or 12. C El 17. E	PI Well No ield and Pc REN;GLO ec., T., R., Area Sec ounty or P DDY levations ( 400	M., or RIETA M., or c 1 T1 arish DF, KI D3 GL	30-015-42632 Exploratory A-YESO Block and Survey 7S R31E Mer 13. State NM B, RT, GL)*					
<ul> <li>4. Location of We At surface At surface At surface At top prod interpretation of the At top prod interpretation of the At top produced out 10/2015</li> <li>18. Total Depth:</li> <li>21. Type Electric CNGR,SBGF</li> <li>23. Casing and Line Hole Size 17.500</li> <li>12.250</li> <li>8.500</li> <li>24. Tubing Recorsing Size Depth 2.875</li> <li>25. Producing Interpretation of the Atom State Sta</li></ul>	Vell (Report lo NWSW 1756 interval reporte h NWSW L ed : MD TVI ic & Other Me GRCCL iner Record (R Size/Grade 13.375 H 9.625 J	cation clearly ar DFSL 100FWL d below NW3 ot   Tract 17S 3 15. D 04 10607 0 chanical Logs R eport all strings Wt. (#/ft.) 40 48.0 55 40.0	SW Lot 31EFSL ate T.D. /22/201 7 .un (Subr set in w Top (MI	1755FS _ 331FEL Reached 5   19. Plug mit copy o pell) p B- D) (	L 331F Back T f each)	EL	Date   D & J 04/23	* Completed A X Rea /2015 10607	. Was v		FI 11. S or 12. C EI 17. E	REN;GLO ec., T., R., Area Sec ounty or P DDY levations ( 400	RIETA M., or c 1 T1 arish DF, KI D3 GL	Exploratory A-YESO Block and Survey 7S R31E Mer 13. State NM B, RT, GL)*					
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At total depth 14. Date Spudded 04/10/2015 18. Total Depth: 21. Type Electric CNGR,SBGF 23. Casing and Line Hole Size 17.500 12.250 8.500 24. Tubing Recor Size Depth 2.875 25. Producing Inte Formation A) B) C) D)	h NWSW L ed : MD TVI ic & Other Me SRCCL iner Record ( <i>R</i> Size/Grade 13.375 H 9.625 J	ot   Tract 17S 3 15. D 04 10607 0 0 0 0 0 0 0 0 0 0 0 0 0	31EFSL ate T.D. /22/201 7 	A 331FEL Reached 5 19. Plug mit copy o <i>vell</i> ) p B- D) (	Back T f each)	.D.: M	D & / 04/23 1D	A <b>Z</b> Rea	. Was v		12. C El 17. E	ounty or P DDY levations ( 400	arish DF, KI 03 GL	13. State NM B, RT, GL)* MD TVD					
<ul> <li>14. Date Spudded 04/10/2015</li> <li>18. Total Depth:</li> <li>21. Type Electric CNGR,SBGF</li> <li>23. Casing and Line</li> <li>Hole Size</li> <li>17.500</li> <li>12.250</li> <li>8.500</li> <li>24. Tubing Recorside</li> <li>Size</li> <li>Depth</li> <li>25. Producing Interval</li> <li>Formation</li> <li>A)</li> <li>B)</li> <li>C)</li> <li>D)</li> </ul>	ed : MD TVI ic & Other Me BRCCL ner Record <i>(R</i> Size/Grade 13.375 H 9.625 J	15. D. 04           04           04           05           0607           07           08           08           09           04           04           04           05           40.0	ate T.D. /22/201 7 .un (Subi s set in w Toj (MI	Reached 5 19. Plug mit copy o <i>vell</i> ) p B· D) (	f each)	.D.: M	D & / 04/23 1D	A <b>Z</b> Rea	. Was v		17. E	levations ( 400	03 GL	MD TVD					
04/10/2015 18. Total Depth: 21. Type Electric CNGR,SBGF 23. Casing and Line Hole Size 17.500 12.250 8.500 24. Tubing Recor Size Depth 2.875 25. Producing Inte Formatic A) B) C) D	: MD TVI ic & Other Me BRCCL ner Record <i>(R</i> Size/Grade 13.375 H 9.625 J	04 1060 chanical Logs R eport all strings Wt. (#/ft.) 40 48.0 55 40.0	7 .uun (Subi s set in w Toj (MI	5 19. Plug mit copy o <i>vell</i> ) p B- D) (	f each)	.D.: M	D & / 04/23 1D	A <b>Z</b> Rea	. Was v			400	03 GL	MD TVD					
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CNGR,SBGF 23. Casing and Line Hole Size 17.500 12.250	GRCCL iner Record <i>(k</i> Size/Grade 13.375 H 9.625 J	eport all strings Wt. (#/ft.) 40 48.0 55 40.0	s set in w Toj (MI	pell) p B- D) (				22.											
Hole Size 17.500 12.250 8.500 24. Tubing Recor Size Depth 2.875 25. Producing Inte Formation A) B) C) D)	Size/Grade 13.375 H 9.625 J	Wt. (#/ft.) 40 48.0 55 40.0	Toj (MI	p B D) (	ottom				Was I Direct	21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNGR,SBGRCCL       22. Was well cored?       XN       Yes (Submit analy Directional Survey?         21. Type Electric & Other Mechanical Logs Run (Submit copy of each)       22. Was well cored?       XN       Yes (Submit analy Directional Survey?									
17.500 12.250 8.500 24. Tubing Recor Size Depth 2.875 25. Producing Inte Formation A) B) C) D)	<u>13.375 H</u> 9.625 J	40 48.0 55 40.0	(MI	) (	Juom	Stage Cerr	ontar	No. of Sk	a P.	Slurry	Val								
12.250 8.500 24. Tubing Recor Size Depth 2.875 25. Producing Inte Formation A) B) C) D)	9.625 J	55 40.0			MD)	Depth	- 1	Type of Co	ement	ment (BBI		Cement	Top* Amount Pulled						
8.500 24. Tubing Recor Size Depth 2.875 25. Producing Inte Formation A) B) C) D)				0	800 3750	†			700 1450										
Size Depth 2.875 25. Producing Inte Formation A) B) C) D)				0	5432			600						· · · · · · · · · · · · · · · · · · ·					
Size Depth 2.875 25. Producing Inte Formation A) B) C) D)												<u> </u>							
Size Depth 2.875 25. Producing Inte Formation A) B) C) D)																			
25. Producing Inte Formation A) B) C) D)	ord th Set (MD)	Packer Depth	(MD)	Size	Dept	h Set (MD)	Р	acker Depth (	MD)	Size	De	pth Set (M	D)	Packer Depth (MD)					
Formation           A)	5718 ntervals	<u> </u>			26.	Perforation	1 Reco	rd											
B) C) D)	Formation			Bottom			Perforated Interval			Size	No. Holes			Perf. Status					
C) D)	BLINEBRY		5879					3500 TO 6			-			N HOLE-ISOLATE					
					_		6430 TO 10580					-	OPE	N_HOLE -FRAC-PF					
	re. Treatment.	Cement Squeeze	e. Etc.			_							<u> </u>						
in	h Interval					-		nount and Ty	pe of M	aterial									
. <u></u>	<u>6430 TO</u>	10580 TOTAL	ACID BE	BL 2722,TC	TAL SA	ND #2,908,	752							<u> </u>					
					_														
28. Production - In	Interval A	<b> </b>																	
Date First Test Produced Date	e First Test Hours Test Oil Gas Water							Oil Gravity Gas Corr. API Gravity			Production	on Method							
08/03/2015 08/08 Choke Tbg. Pr	08/2015 2 Press. Csg.	4	602.0	0 65 Gas	9.0	1618.0 Vater	Gas:Oi	37.0			ELECTRIC PUMP SUB-SURFACE								
Size Flwg.	Press. Csg. Press.		BBL	MCF		BL	Ratio	1095	Well Status POW										
28a. Production -		·	· · · · ·				<u>ا</u>												
Date First Test Produced Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Water BBL	Oil Gra Corr. A		Gas Gravity		Production Method								
Choke Tbg. Pro Size Flwg. SI		24 Hr. Rate	Oil BBL	Gas MCF		Water BBL	Gas:Oi Ratio	1	Well St	atus									
(See Instructions ar			on raya	rse side)	LM W			TION SVST	сем * ОРЕ	-									

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201 5		10													
	uction - Inter			Lon		Twee of			Gas		Production Method				
Date First Produced			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity		rioduction Method				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	:	Well Statu	45					
28a Brad	si uction - Interv			<u> </u>	1										
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	T	Gas		Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity						
Choke Size	ize Flwg. Press. Rate			Oil Gas BBL MCF		Water BBL	Gas:Oil Ratio		Well Stati	us					
29. Dispo SOLE		Sold, use	d for fuel, veni	ed, etc.)					-						
30. Summ	ary of Porou	s Zones (	nclude Aquife	rs):					3	31. For	mation (Log) Mar	kers			
tests, i	all important including dep coveries.	zones of th interva	porosity and c I tested, cushi	ontents there on used, time	eof: Cored i e tool open,	ntervals and flowing and	all drill-stem I shut-in pressure	s							
	Formation		Тор	Bottom		Descriptio	ons, Contents, etc	tents, etc.		Name			Тор		
						,					Meas. Depth 740				
GLOI PADI	IVERS RG RES	2 5284 4 5879	740 899 1933 2101 2392 3016 3440 3729 plugging proc SANDSTON DOLOMITE DOLOMITE,		AN AN SS SS DC DC DC	HYDRITE, HYDRITE, NDSTONE ,DOLOMIT ,DOLOMIT ,DOLOMITE,LI LOMITE,LI	DOLOMITE W DOLOMITE W SALT,DOLO,SS E,LIMESTONE HESTONE,SS MESTONE,SS	0/G/\ 0/G/\ 0/G/\	w W	SA TA YA SE QL GF	ISTLER LADOA NSIL TES VEN RIVERS IEEN AYBURG N ANDRES		899 1933 2101 2392 3016 3440 3729		
33 Circle	enclosed atta	chmente													
				ea'd.)		2. Geologie	Report		3. D	ST Re	port	4. Direction	nal Survey		
1. Electrical/Mechanical Logs (1 full set req'd.)2. Geologic5. Sundry Notice for plugging and cement verification6. Core Ana							•	7 Other:							
34. I here	by certify tha	t the fore	going and attac	ched information	ition is com	plete and co	rrect as determin	ed fro	m all av	ailable	e records (see attac	ched instruction	ons):		
			Elect	ronic Subm For	ission #313 APACHE	158 Verifie CORPORA	d by the BLM W TION,sent to th	Vell In he Ca	iformat risbad	tion Sy	rstem.				
Name	Name (please print) EMILY FOLLIS														
Signa	Signature (Electronic Submission)							Date 08/19/2015							
	_	_					_								
Title 18 U	S.C. Section	n 1001 an v false fi	d Title 43 U.S.	C. Section 1 Iulent statem	212, make	it a crime fo	r any person know as to any matter v	wingly	and wi	illfully	to make to any de	epartment or a	gency		
		, iuiae, fi	callous of fide	satem statem	ienta or repr	comations		wittill	no juns	aictio	1.				

\*\* ORIGINAL \*\*

а. 121-