					NM OIL CONSERVATION ARTESIA DISTRICT								
District I 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico					SEP 08		Devieed	Form C-141	
<u>District II</u> 811 S. First St., Artesia, NM 88210				Energy Minerals and Natural Resources								August 8, 2011	
1000 Rto Brazos Road, Aztec, NM 8/410					Oil Conservation Division				Submit I Copy to appropriate District Office in RECEIVED with 19.15.29 NMAC.				
1220 C. St. Francis Dr. Courte Fr. NIA 97505					20 South St. Francis Dr. Santa Fe, NM 87505				NECEI	1.0			
			Dala				orrective A	ation					
NARIE	25234	1100	Ren	ase nound	auor	OPERA		CUOI		Danor	t 🖂	Final Report	
		evon Energy	137										
Address 64	88 Seven F	Rivers Hwy	Artesia, I		Telephone No. 575-513-4895								
Facility Name Cotton Draw Unit 118H Facility Type Oil Well													
Surface Owner Federal Mineral Owner						ner Federal API No 30-015-37362							
LOCATION OF RELEASE													
Unit Letter BSection 26Township 24SRange 31EFeet fro 330						South Line North	Feet from the 1980	East/West Line East		County Eddy			
Latitude: N 32'11'40.69" Longitude: W 103'44'47.67"													
NATURE OF RELEASE													
Type of Release produced water release Source of Release water tank overflow										ume Recovered 8BBLS e and Hour of Discovery			
· ·						September 4, 2015 3:58 AM September 4, 2015 3:58 AM							
Was Immediate Notice Given?													
By Whom? Assistant Production Foreman; David Simmons						Date and Hour BLM September 4, 2015 5:20 AM & OCD Mike Bratcher September 4, 2015 2:00 PM							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse N/A							
If a Watercourse was Impacted, Describe Fully. N/A													
Describe Cause of Problem and Remedial Action Taken.* High tank levels caused produced water tank to overflow into surrounding lined containment. Well was immediately shut in to prevent further release and													
excess water was hauled off to reduce tank levels.													
Describe Are 8 BBLS of pro					ntainmer	nt. All the rel	eased fluid was re	covered	d via vacuu	m truck. I	No holed	were found	
8 BBLS of produced water was released into surrounding lined containment. All the released fluid was recovered via vacuum truck. No holed were found in the liner. No further action required.													
							knowledge and ur						
regulations all	operators a	re required to	report and	d/or file certain re	elease no	tifications an NMOCD ma	id perform correct arked as "Final Re	ive action	ons for rele	ases which	ch may er	ndanger	
should their op	perations have	ve failed to ac	lequately	investigate and re	mediate	contaminatio	on that pose a thre	at to gr	ound water,	surface	water, hu	man health	
				ance of a C-141 r	eport do	es not relieve	e the operator of re	esponsil	bility for co	ompliance	e with any	other	
federal, state, or local laws and/or regulations.							OIL CONSERVATION DIVISION						
Signature: Sandy Farley						and all have							
Printed Name: Sandra Farley						Approved by Environmental Specialist:							
Title: Field Admin Support					A	Approval Date: 9916 Expiration Date: NA							
E-mail Addres	s: sandy.far	rley@dvn.co	m		c	onditions of	Approval:			A			
Date: 9.8.15 Phone: 575.746.5587				7		T FIN			AL Attached				
Attach Additional Sheets If Necessary					Pho	hotos en file 2RP-3				3245			