Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC029395B

6.	lf	Indian,	Allottee	or	Tribe	Name
----	----	---------	----------	----	-------	------

SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.									
Type of Well	8. Well Name and No. LEE FEDERAL 43									
Name of Operator     APACHE CORPORATION	9. API Well No. 30-015-43268									
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	ANE, STE 1000	. (include area code) 8-1966 I-1988		10. Field and Pool, or Exploratory CEDAR LAKE;GLORIETTA-YESO						
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish, and State					
Sec 17 T17S R31E Mer NMP 32.827789 N Lat, 103.898699				EDDY COUNTY	′, NM					
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHER	R DATA				
TYPE OF SUBMISSION	ACTION									
☐ Notice of Intent	☐ Acidize	☐ Dee	Deepen Production (Start/Rest		ion (Start/Resume)	☐ Water Shut-Off				
_	Alter Casing	☐ Frac	ture Treat	☐ Reclama	ation	■ Well Integrity				
Subsequent Report     Subsequent Re	□ Casing Repair	□ New	Construction	☐ Recomp	lete	Other				
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations				
	☐ Convert to Injection	Plug	Back	■ Water D	Disposal					
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  BLM-CO-1463 NATIONWIDE/NMB000736  8/13/2015 SPUD WELL.  8/13-8/14/2015 Surf 17.5" hole; 13.375", H-40, 48# csg set @ 400';ran 6 centralizers.  Cmt: Lead: 200 sx Class C (14.40 ppg, 1.62 yld)  Tail: 560 sx Class C (14.80 ppg; 1.34 yld)  No cmt to surf; contacted Terry w/BLM got approval to run temp survey and run 1" pipe and do a top out.  Top Out 1: 290 sx Class C (14.8 ppg; 1.34 yld). Circ 12 sks cmt to surf.										
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #315118 verified by the BLM Well Information System  For APACHE CORPORATION, sent to the Carlsbad										
Name (Printed/Typed) SUSAN BI	LAKEMORE		Title DRLG TECH							
Signature (Electronic S		D EEDEDA	Date 09/01/2015							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved By			Title			Date				
onditions of approval, if any, are attached ertify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the		Office	`						
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or	agency of the United				

## Additional data for EC transaction #315118 that would not fit on the form

## 32. Additional remarks, continued

DVT @465'.

8/14/2015: Surf csg pressure test: 1200 psi/30 min-OK.

8/15-8/22/2015 Drlg f/400'-3500'.

8/22/2015 Inter 11" hole; 8.625", J-55, 32# csg @ 3500';ran 29 centralizers. 8/23/2015 Lead: 1500 sx Class C (12.90 ppg, 1.92 yld)
Tail: 350 sx Class C (14.80 ppg, 1.33 yld)
Circ 250 bbls/731 sx cmt to surf.
2nd Stage Inter Cmt: Lead:350 sx Class C (14.8 ppg, 1.34 yld)
Circ 42 bbls/176 sx to surf.

8/24/2015: Pressure test: 2000 psi/1 hour-OK.

8/24-8/26/2015 Drlg f/3500'-6400' TD.

8/27/2015 Prod 7.875" hole, 5.5" J-55, 17# csg @ 6400';ran 82 centralizers.

8/27/2015: Cmt Lead: 300 sx Poz C (12.60 ppg, 2.07 yld) Tail: 700 sx Class C (14.2 ppg, 1.37 yld) Circ 52 bbls/141 sx to surf.

TD well @ 6400'.

8/28/2015 - RR.