

Submit To Appropriate District Office Two Copies District I 1625 N. Main St., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
1. WELL API NO. 30-015-42563		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. X0 -0647-0405						
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)		5. Lease Name or Unit Agreement Name OUTLAW STATE [313568]		6. Well Number: #001						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Apache Corporation				9. OGRID 873						
10. Address of Operator: 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				11. Pool name or Wildcat [96830] ARTESIA; GLORIETA-YESO (O)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	29	17S	28E		440	FSL	330	FEL	EDDY
BH:										
13. Date Spudded 12/04/2014		14. Date T.D. Reached 12/09/2014		15. Date Rig Released 12/10/2014		16. Date Completed (Ready to Produce) 03/20/2015		17. Elevations (DF and RKB, RT, GR, etc.) 3694 'GL		
18. Total Measured Depth of Well 5007'				19. Plug Back Measured Depth 4964'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CNL-CBL-GR-CCL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 3465'-3755'- GLORIETA/YESO										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8.625		24		407		11		300		
5.5		17		5007		7.875		950		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET
								2-7/8"		3845'
26. Perforation record (interval, size, and number) 3465-3755' (1-JSPF, 34 HOLES) Glorieta/Yeso						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						3465-3755'		96 BBL 15% ACID #150,270 SAND, 2295 BBL GEL		
28. PRODUCTION										
Date First Production 03/20/2015		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) AMPSCOT - 640-365-168 Pumping				Well Status (<i>Prod. or Shut-in</i>) PRODUCING				
Date of Test 03/30/2015	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 71	Gas - MCF 83	Water - Bbl. 701	Gas - Oil Ratio 1169			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By Apache Corp.				
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983 <input type="checkbox"/> <input type="checkbox"/>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Emily Follis		Title Reg Analyst I			Date 3/31/15		
E-mail (Address) emily.follis@apachecorp.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 409'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 645'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1214'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1628'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1937'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3349'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3456'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 3835'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abó	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T. YESO - 3394'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SS 990'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology