

NM OIL CONSERVATION

ARTESIA DISTRICT

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-42560 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name OUTLAW STATE [313568] 6. Well Number: #010
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER

8. Name of Operator Apache Corporation	9. OGRID 873
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10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	11. Pool name or Wildcat [96830] ARTESIA; GLORIETA-YESO (O)
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	29	17S	R28E		1650	FSL	1650	FEL	EDDY
BH:										

13. Date Spudded 01/24/2015	14. Date T.D. Reached 01/28/2015	15. Date Rig Released 01/29/2015	16. Date Completed (Ready to Produce) 04/09/2015	17. Elevations (DF and RKB, RT, GR, etc.) 3692' GL
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18. Total Measured Depth of Well 5000'	19. Plug Back Measured Depth 4950'	20. Was Directional Survey Made? yes	21. Type Electric and Other Logs Run
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22. Producing Interval(s), of this completion - Top, Bottom, Name 3445-3718' GLORIETA/UPPER BLINEBRY
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#	430'	11	700 SX CLASS C	
5.5	17#	5000'	7.875	900 SX CLASS C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	3826'	

26. Perforation record (interval, size, and number) GLORIETA/UPPER BLINEBRY (1-JSPF 36 - HOLES) 3445-3718'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3445-3718'</td> <td>97 BBL 15% ACID & 70 BBL KCl WATER</td> </tr> <tr> <td></td> <td>2214 TTL WTR, TTL SAND 154,912#</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3445-3718'	97 BBL 15% ACID & 70 BBL KCl WATER		2214 TTL WTR, TTL SAND 154,912#
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3445-3718'	97 BBL 15% ACID & 70 BBL KCl WATER						
	2214 TTL WTR, TTL SAND 154,912#						

PRODUCTION

Date First Production 04/09/2015	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING UNIT 640	Well Status (<i>Prod. or Shut-in</i>) PRODUCING
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Date of Test 04/15/2015	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 40	Gas - MCF 97	Water - Bbl. 409	Gas - Oil Ratio 2425
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)
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29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By Apache Corp.
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31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted)
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	Latitude _____ Longitude _____ NAD 1927 1983	<input type="checkbox"/> <input type="checkbox"/>
Signature Emily Folles E-mail Address emily.folles@apachecorp.com	Printed Name Emily Folles	Title Reg Analyst I Date 4/29/15

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 407'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 639'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1206'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1627'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1933'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3321'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3430'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 3767'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. YESO 3363'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SS 984'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology