District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 8, 2011 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action												
NAB1525748822						OPERATOR			Initial	al Report		Final Report
Name of Company Yates Petroleum Corporation 25515						Contact Chase Settle						
Address						Telephone No.						
104 S. 4 th Street Facility Name						575-748-1471 Facility Type						
Federal AB #9						Battery						
Surface Owner Mineral Owne									API No.			
Federal			Federal		30-015-23643							
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County												
N	32	18S	25E	330		South	2310	West		Eddy	•	
Latitude 32.69816 Longitude -104.50768												
NATURE OF RELEASE												
Type of Relea	asc		INAI	UKE	Volume of Release			Volume Recovered				
Crude Oil & Produced Water Source of Release						10 B/O & 10 B/PW Date and Hour of Occurrence			0 B/O & 0 B/PW Date and Hour of Discovery			
Flow line Was Immediate Notice Given?						9/1/2015; AM If YES, To Whom?			9/1/2015; AM			
☐ Yes ☐ No ☑ Not Require										NM OIL CONSERVATIO		
By Whom? N/A						Date and Hour ARTESIA DISTRICT N/A SCEN 1 2015						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
10 111					RECEIVED							
If a Watercou		•							·····			.1760
Describe Cause of Problem and Remedial Action Taken.* A failure occurred with a 2 inch flow line, causing the release. Vacuum truck(s) and roustabout crews were called.												
Describe Area	Affected:	and Cleanup A	Action Tak	en.*						a Impacted	l goilg u	rill be
An approximate area of 100' X 30'. The wells were shut in and a roustabout crew was called to make repairs to the flow line. Impacted soils will be excavated and hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX												
(chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. Depth to Ground Water:												
>100' (approximately 235', Section 32, T18S-R25E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.												
I hereby certif	fy that the i	nformation gi	ven above	is true and comp	lete to the	ne best of my	knowledge and und perform correct	nderstan	d that purs	uant to NM	OCD ru	les and
public health	or the envir	onment. The	acceptano	e of a C-141 repo	rt by the	NMOCD ma	arked as "Final Re	eport" de	oes not reli	eve the oper	ator of	liability
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION/												
Signature:						11/1/1						
						Approved by Environmental Specialist:						
Printed Name: Chase Settle						alulur						
Title: NM Environmental Regulatory Agent						Approval Date: 1114115 Expiration Date: 11/4						
E-mail Addre	ss: CSettle(@yatespetrole			Conditions of Approval:							
Date: September 11, 2015 Phone: 575-748-4171						2RPEdiation per O.C.D. Rules & Guldelines						
Attach Addit	ional Shee	ets If Necess	ary			ATER THA	1/11/	711	5		2RP	3254