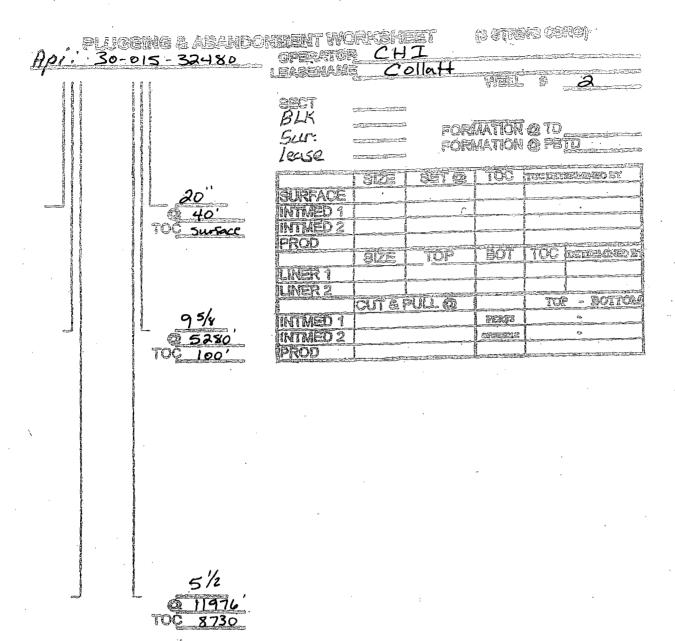
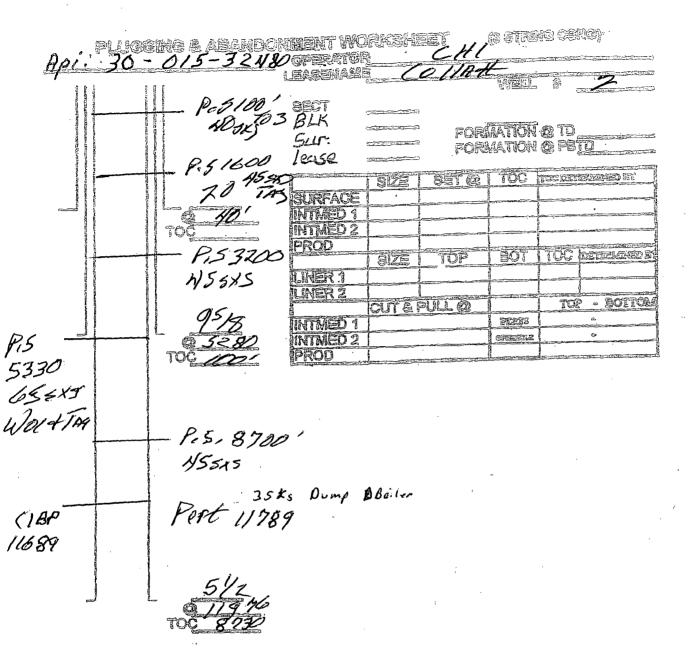
Submit 1 Copy To Appropriate District Office State of New M		Form C-103			
<u>District I</u> – (575) 393-6161 Energy, Minerals and Na 1625 N. French Dr., Hobbs, NM 88240	atural Resources	Revised July 18, 2013 WELL API NO.			
District II - (575) 748-1283	N DIVISION	30-015-32480			
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1220 South St. F1		5. Indicate Type of Lease STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM		6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM	(303) 470 3400				
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Collatt			
PROPOSALS.)		8. Well Number			
1. Type of Well: Oil Well ☐ Gas Well ☑ Other 2. Name of Operator	1 Gas Well Other				
Chi Operating, Inc. 2/1/	Operating	9. OGRID Number (194378-269324)			
3. Address of Operator 600 772405 Stesion Houston, P.O. Box 1799 Midland, TX 79702	Tx 7700Z	10. Pool name or Wildcat S Carlsbad Morrow			
4. Well Location	•	S Carisbad Morrow			
Unit Letter B : 660 feet from the North	line and 19	980 feet from the East line			
	Range 26-E	NMPM County Eddy			
11. Elevation (Show whether I	OR, RKB, RT, GR, etc.				
32	17' GL				
12. Check Appropriate Box to Indicate	Nature of Notice,	Report or Other Data			
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐					
TEMPORARILY ABANDON	COMMENCE DR				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM		•			
OTHER:					
13. Describe proposed or completed operations. (Clearly state a of starting any proposed work). SEE RULE 19.15.7.14 NM proposed completion or recompletion.					
proposed completion of recompletion.		Approved for plugging of well bore only.			
MIRU. ND WH, NU BOP. POOH w/ Prod Equip					
RIH WL – Set CIBP @ 11,689'. Dumpbail 35' on top. Circ hole w/ MLFPerf @ 8,700' – Sqz 45sx cmt to 8,600'.					
Perf @ 5,700 - Sqz 45sx cmt to 5,000 . Perf @ 5,330' - Sqz 65sx cmt to 5,230'. WOC-Tag					
Perf @ 3,200' - Sqz 45sx cmt to 3,100'. NM OIL CONSERVAT					
Perf @ 1,600' – Sqz 45sx cmt to 1,500'. Perf @ 100' – Circ 40sx cmt to surface	ARTESIA DISTRICT SEP 0 8 2015				
	Pert @ 100 – Circ 40sx cmt to surfacePOOH. Fill wellbore. Verify cmt @ surface in all annuli				
		7. 7. 7. 7. 7. 7. 7. 7.			
		RECEIVED			
2 1 01	I R./ 9	1/8/2016			
A closed-loop system will be used for all fluids from this	9960 by wellbore and disposed	of required by OCD Rule 19.15.17			
Spud Date: Rig Release	Date:				
I hereby certify that the information above is true and complete to the	a best of my knowleds	re and halief			
Thereby certify that the information above is true and complete to the	e best of my knowledg	e and benefi.			
SIGNATURE /// TITLE Ag	ent – Basic Energy S	ervicesDATE9/1/15			
Type or print name Gary Eggleston E-mail address:		PHONE:432-563-3355			
For State Use Only RODO OLO RODO O					
APPROVED BY: TITLE TITLE TO DO STORE TO DO					
Conditions of Approval (if any): A See Attacked (OAS	, 			





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NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS	S OF APPRO	VAL FOR	PLUGGING	& ABANDO	NMENT
	LINN				
Operator:	X/NN				

Well Name & Number: <u>Collatil</u>

API #: 30 - 015 - 32,480

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.
- 8. Cement Retainers may not be used.
- 9. Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.
- 10. Plugs may be combined after consulting with and getting approval from NMOCD.
- 11. Minimum WOC time for tag plugs will be 4 Hrs.

GUIDELINES FOR PLUGGING AND ABANDONMENT

DISTRICT II / ARTESIA

- All cement plugs will be a minimum of 100° in length or a minimum of 25 sacks of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sacks of gel per 100 bbls of water.
- A cement plug is required to be set 50 below and 50 above all casing shoes and casing stub plugs. These plugs must be tagged.
- A CIBP with 35' of cement on top may be set in lieu of 100' cement plug.
- A plug as indicated above must be placed within 100' of top perforation. This plug must be tagged.
- Plugs set below and above salt zones must be tagged.
- No more than 2000' is to be allowed between cement plugs in open hole and no more than 3000' in cased hole.
- DV tools are required to have a 100' cement plug set 50' above and below the tool and must be tagged.
- Formations to be isolated with plugs placed at the top of each formation are:
 - o Fusselman
 - o Devonian
 - o Morrow
 - o Wolfcamp
 - Bone Spring
 - o Delaware
 - Any Salt Section (Plug at top and bottom)
 - o Abo
 - o Glorieta
 - Yates (this plus is usually at base of salt section)
- If cement does not exist behind casing strings at recommended formation depths, the casing must be cut and pulled with plugs set at these depths or casing must be perforated and cement squeezed behind casing at the formation depths.
- In the R-111-P area (Potash Mine area) a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts common to the section penetrated and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible (50' below and 50' above).