Submit To Approp	riate Distri	MACH	r com	SERV	DITA	Nate of Ne	w N	Aexico							Fo	rm C-105	
Submit To Appropriate Distribution Distribution Copies ARTESIA DISTRICT Energy, Minerals and Natural Resources									July 17, 2008								
1625 N. French Dr., Hobbs, NM 88240 SEP 1 4 2015										1. WELL API NO.							
1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division 30-015-42562 2 Type of Lease																	
1000 Rio Brazos Rd., Aztec, NM 87410 RECEIVED 1220 South St. Francis Dr.										[🗙 STATE 🔲 FEE 🔲 FED/INDIAN						
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 3. State Oil & Gas Lease No. X0-0647-0405																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										Ang panaharan Ang Ang panaharan Ang							
4 Reason for filing:										5. Lease Name or Unit Agreement Name OUTLAW STATE [313568]							
									6. Well Number:								
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									#012								
7. Type of Completion:																	
8. Name of Operator Apache Corporation										9. OGRID 873							
10. Address of O	perator 30	03 Veter	rans Airp	ark Lai	ne, Sui	te 1000					11. Pool name or Wildcat						
	M	idiand,	IX /9/0	5			1.04		East from t	ha	[96830] ARTESIA; GLORIETA-YESO (O)						
12.Location	Unit Ltr	Seci	ion Town				Lot		Feet from the					E/W Line EAST		EDDY	
BH:	J		29	17	'S	28E			2255		SOUTH	2330				EDDI	
13. Date Spudded			Reached			Released	1			eted	(Ready to Prod	uce)				and RKB,	
08/07/2015 18. Total Measur		0/2015 of Well		19. P		5 k Measured Dep	oth		/02/2015 Was Direct	ional	Survey Made?		21. Typ		c and Ot	her Logs Run	
5001' 22. Producing Int	erval(s), o	of this cor	mpletion - T	4956 op, Bot		me		ye	5		· · · · · · · · · · · · · · · · · · ·		CL,CL,I	HNGR,H	IRLL,BH		
3312'-3799' G	LORIET	A .															
23.	76	WEI	CUT LD /			ING REC				ring				• •			
CASING SI 8.625	ZE		GHT LB /I 24 # J55	·1.		415		HOLE SIZE			CEMENTING RECORD AMOUNT PUL 250 SX CLASS C				rulled		
5.5			17 # L80			5001		7.875			900 SX CLASS C						
	(
					LDU	D DEGODD											
24. SIZE	ТОР		BOT	том	LINE	ER RECORD	FNT	SCREEN	N	25. SIZ	· · · · · · · · · · · · · · · · · · ·		IG REC PTH SE		PACKE	R SET	
						bittente obini					2-7/8 J55		3912				
																_	
26. Perforation				iber)							ACTURE, CE						
3312-3799' (1-JSPF) 35 HOLES DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3312-3799 TOTAL SAND # 152,027, TOTAL ACID 98 BBL									BBL								
3312-3795										TOTAL LINEAR GEL 83 BBL., TOTAL CROSSLINK 2003 BBL							
28.								ODUC									
Date First Produc						wing, gas lift, p	-	ng - Size an	d type pump,)	Well Status			-in)			
09/02/2015 PUMPING - Ampscot 640-365-168 PRODUCING																	
Date of Test 09/05/2015				Choke Size Prod'n For Test Period			Oil - Bbl Ga: 85 19					ter - Bbl 7	J. Gas - Oil Ratio 2.26				
Flow Tubing	Casing Pressure Calculated										Water - Bbl.	Oil Gravity - AP			.)		
Press. Hour Rate 38 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																	
Sold Apache Corp.																	
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted)																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature C	Yn	inh	H	! Ĵ/	1 F	Printed Emily	•		•		Reg Analyst	-		0		09/08/2015	
E-mail Addre	ss emily	.follis@	apachec	orp.co	m											Ab	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 3295	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 3333	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 3858	T. Gr. Wash	T. Dakota						
T.Tubb 4837	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
	No. 4, fromtoto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

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