Two Copies		State of New Mexico						Form C-105									
District I 1625 N. French Dr.		Energy, Minerals and Natural Resources						1. WELL	API	NO		Revised A	August 1, 2011				
District II 811 S. First St., Artesia, NM 88210				Oil Conservation Division						30-015-42873							
District III								Ī	2. Type of Le								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV						20 South St				-	3. State Oil &		▼ FE		FED/IN	DIAN	
1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG											3. State Off o	x Ga	S Lease N	NO.	ent ones selles 196		
		LETION	OR R	ECO	MPL	ETION RE	POR	TAN	ID LOG	- 5	5. Lease Nam		Linit Ann		No		
Reason for fili	ing:									.	TIGER 1	14-2	24S-28	E	B OL C	ONSERVAT	
■ COMPLETI	ION REP	ORT (Fill in	boxes #	l throug	gh #31 1	for State and Fee	wells	only)		ſ				8.0	ARTES	SIA DISTRICT	
C-144 CLOS	SURE AT	TACHMEN	NT (Fill i	Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)					2241	Н				2 0 2015			
7. Type of Comp	letion:																
				DEEPE	NING	□PLUGBACK	<u> </u>	DIFFER	CENT RESERV	OIR T	9. OGRID				RF	CEIVED	
8. Name of Opera MATADOR P		TION COM	PANY								228937						
10. Address of O	•										11. Pool name or Wildcat						
5400 LBJ FR	EEWAY	STE. 1500	DALLA	S, TX	75240						CULEBRA BL	_UFF	; WOLF			(GAS)	
12.Location	Unit Ltr	Section	1	Township Range		Range	Lot		Feet from t	he	N/S Line	Fe	et from th	ne	E/W Line	County	
Surface:	P	_. 14		245	S	28E			505		SOUTH	25	54		EAST	EDDY	
BH:	М	14		245	3	28E		\.	387		SOUTH	3.	41		WEST	EDDY	
13. Date Spudded 01/08/2015		ate T.D. Rea 02/11/2015			ate Rig 02/20/	Released 2015			16. Date Compl 0		(Ready to Prod 1/2015	duce)			Elevations (E GR, etc.) 2	OF and RKB, 977' GR	
18. Total Measur				19. P	lug Bac	ck Measured Dep	oth	7	20. Was Direct	ional Y	l Survey Made	?	21. T		Electric and Gamma Ra	Other Logs Run	
22. Producing Int 10845-1522	terval(s), o	of this comp	letion - T	op, Bott											,		
23.				 : (CAS	ING REC	ORI) (Re	eport all str	ring	os set in w	 /e11`	<u> </u>				
CASING SI	ZE	WEIGH	T LB./F			DEPTH SET			HOLE SIZE	3111	CEMENTIN			Ī	AMOUN	T PULLED	
13.375		54.5	5	640				17.5			619				0		
9.625		40.0)	2688				12.25			853				0		
7.0		29.0		10695			8.75		880		╁	0					
4.5		13.5	· · · · · · · ·			15334		6	.125		501			+	0	 	
24.			<u> </u>		LINI	ER RECORD				25.	<u> </u>	TUD	ING RE		0		
SIŻE	TOP		ВОТ	TOM	LIIN	SACKS CEM	ENT	SCRE	EN	SIZ			DEPTH S			KER SET	
		,								_	V/A	\perp					
														1			
26. Perforation	record (i	nterval, size,	and num	iber)							RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
10845 - 15	221' OA	in 21 stage:	s; 6 clust	CILISTATS/5 DOIGS/STADE (A) UALL				H INTERVAL 5-15221' OA			0 lbs 30/50 & 100 mesh sand						
											5,170,100)				
28.							PRO	DII	CTION								
Date First Produc	ction		Producti	on Meth	nod (Flo	owing, gas lift, p				·)	Well Statu	is (Pr	rod. or Sh	ut-ir	1)		
03/24/15			FLOW	ING							PRODUCING						
Date of Test	Hour	s Tested	Chol	ke Size	<u> </u>	Prod'n For		Oil - I	Bbl	Gas	s - MCF		Water - B	bl.	Gas	- Oil Ratio	
04/04/15	2	24		26/64	1	Test Period		6	50		5300		2638		8	154	
Flow Tubing		g Pressure	l l	ulated 2 r Rate	24-	Oil - Bbl.		G	as - MCF	, I	Water - Bbl.				ty - API - (C	'orr.)	
Press. N/A		900				650			5300		2638		- 1	50.2			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By									
Gas to sales 04/02/2015 31. List Attachments									Marlan McFarlain								
Ji. Dist Atlaviilli	viii)		*														
32. If a temporar	y pit was	used at the v	vell, attac	h a plat	with th	e location of the	tempo	rary pi	t						. <u> </u>	· ·-· · · · · · · · · · · · · · · · · ·	
33. If an on-site	burial was	used at the	well, repo	ort the e	xact loc	cation of the on-s	site bu	rial:									
						Latitude					Longitude				N	NAD 1927 1983	
I hereby certi	fy that t	he inform	ation sh	own o		h sides of this	form	is tru	ie and comp	lete			y know	ledį	ge and beli	ief	
Signature /	11.	han	unns			Printed Name	٠		Tit	tle					Dat		
~.5a.u.c /									111						Dai		
E-mail Addre	200					Ava Monro										14/2015	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	n New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 2650' TVD; 2650' MD	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert T. McCracken				
T. San Andres	T. Simpson_	T. Mancos					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
Г. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison_					
Г. Drinkard	T. Bone Springs	T.Todilto					
Γ. Abo	T. (Wolfcamp)B Zone 10232' TVD;	T. Entrada					
Г. Wolfcamp 9555' TVD;9578' MD	T10296' MD	T. Wingate					
Г. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

		-	OIL (SANDS (OR GAS OR ZONE
No. 1, from	to	No. 3, from		
	to			
		WATER SANDS		
Include data on rate of wa	ter inflow and elevation to which wa	ter rose in hole.		
No. 1, from	to	feet		
	to			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
	 	<u> </u>						
				}				
				i	ļ			
ļ					Ì			
		į						
				İ				