Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

**BUREAU OF LAND MANAGEMENT** OCD Artesia Lease Serial No. NMNM114354 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8. Well Name and No. SOLUTION FEDERAL COM 3H Type of Well ☑ Oil Well ☐ Gas Well ☐ Other API Well No. Name of Operator STORMI DAVIS Contact: COG OPERATING LLC 30-015-43227 E-Mail: sdavis@concho.com 10. Field and Pool, or Exploratory PARKWAY; BONE SPRING 3a. Address 2208 W MAIN STREET 3b. Phone No. (include area code) Ph: 575-748-6946 ARTESIA, NM 88210 11. County or Parish, and State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) EDDY COUNTY, NM Sec 5 T20S R30E Mer NMP NENW 190FNL 2250FWL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Production (Start/Resume) ☐ Water Shut-Off ☐ Acidize □ Deepen ■ Notice of Intent ■ Well Integrity ☐ Alter Casing ☐ Fracture Treat □ Reclamation Subsequent Report Other □ Casing Repair ☐ New Construction ☐ Recomplete Drilling Operations ☐ Final Abandonment Notice Change Plans □ Plug and Abandon □ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 8/2/15 Spud well. TD 26" hole @ 350'. Set 20" 94# J-55 csg @ 350'. Cmt w/875 sx. Tailed in w/325 sx. Circ 588 sx to surface. WOC 18 hrs. Test csg to 1070# for 15 mins. Drilled out 5' below FS w/10# brine - no loss of circ. 8/5/15 TD 17 1/2" hole @ 1682'. Set 13 3/8" 54.5# J-55 csg @ 1680'. Cmt.w/1200 sx Class C. Tailed in w/375 sx. Circ 434 sx to surface. WOC 18 hrs. Test csq to 1800#. Drilled out 5' below FS w/10# brine - no loss of circ. 8/8/15 TD 12 1/4" hole @ 3440'. Set 9 5/8" 40# J-55 csg @ 3438'. Set ECP @ 1903'. Cmt Stage 1 w/400 sx Class C. Tailed in w/250 sx. Circ 200 sx. Cmt Stage 2 w/500 sx Class C. Tailed in w/200 sx. Circ 241 sx to surface. WOC 18 hrs. Test csg to 1500#. Drilled out 5' below FS w/10# brine - no loss of circ. 14. I hereby certify that the foregoing is true and correct.

	For COG OPERATING L  Committed to AFMSS for processing	C, ser	nt to the Carlsbad	ARTESIA DISTRICT
Name (Printed/Ty	pped) STORMI DAVIS	Title	REGULATORY ANALYST	SEP 1 5 2015
Signature	(Electronic Submission)	Date	08/31/2015	RECEIVED
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	DOLCOOL
Approved By		Title		N NEODINO
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	SEP. 1.0.	
	n 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p itious or fraudulent statements or representations as to any matter w			

CARLSBAD FIELD OFFICE

## Additional data for EC transaction #314749 that would not fit on the form

## 32. Additional remarks, continued

8/22/15 TD 8 3/4" lateral @ 15567' (KOP @ 7915'). Set 5 1/2" 17# P-110 csg 15563-7699' & 7" 29# P-110 csg 7700' to surface. Cmt w/800 sx Class H. Tailed in w/1900 sx. Circ 244 sx to surface.

8/24/15 Rig released.