

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|--|---|--|
| ¹ Operator name and Address Chevron U.S.A. Inc 15 Smith Road Midland, TX 79705 | | ² OGRID Number 4323 |
| | | ³ Reason for Filing Code/ Effective Date New Well/ 7/28/15 |
| ⁴ API Number 30 - 015-42976 | ⁵ Pool Name Hay Hollow; Bone Spring, North | |
| ⁶ Pool Code 30216 | | |
| ⁷ Property Code 314248 | ⁸ Property Name White City 21 25 27 Fed Com | ⁹ Well Number 6H |

II. ¹⁰ Surface Location

| | | | | | | | | | |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|----------------|
| UL or lot no. N | Section 21 | Township 25S | Range 27E | Lot Idn | Feet from the 330 | North/South Line South | Feet from the 1923 | East/West line West | County Eddy |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|----------------|

¹¹ Bottom Hole Location

| | | | | | | | | | |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|----------------|
| UL or lot no. C | Section 21 | Township 25S | Range 27E | Lot Idn | Feet from the 467 | North/South line North | Feet from the 1840 | East/West line West | County Eddy |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|----------------|

| | | | | | |
|------------------------|--|--------------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| ¹² Lse Code | ¹³ Producing Method Code | ¹⁴ Gas Connection Date | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date |
|------------------------|--|--------------------------------------|-----------------------------------|------------------------------------|-------------------------------------|

III. Oil and Gas Transporters

| | | |
|------------------------------------|--|---------------------|
| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
| | Knowles Trucking | O |
| | | |
| | Cimerax | G |
| | | |
| | NM OIL CONSERVATION ARTESIA DISTRICT SEP 08 2015 | |
| | RECEIVED | |

IV. Well Completion Data

| | | | | | |
|------------------------------------|-------------------------------------|------------------------------------|------------------------------|---|----------------------------|
| ²¹ Spud Date 4/23/15 | ²² Ready Date 5/31/15 | ²³ TD 12,276 | ²⁴ PBDT 12,173 | ²⁵ Perforations 7860-11,992 | ²⁶ DHC, MC |
| ²⁷ Hole Size | | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | | ³⁰ Sacks Cement |
| 17 1/2 | | 13 3/8 | 389' | | 490 |
| 12 1/4 | | 9 5/8 | 2113' | | 855 |
| 8 3/4 | | 5 1/2 | 12,260' | | 1935 |
| | | | | | |

V. Well Test Data

| | | | | | |
|---------------------------------------|--|------------------------------------|-------------------------------------|-----------------------------|-----------------------------|
| ³¹ Date New Oil 7/28/15 | ³² Gas Delivery Date 7/28/15 | ³³ Test Date 8/25/15 | ³⁴ Test Length 24 hrs | ³⁵ Tbg. Pressure | ³⁶ Csg. Pressure |
| ³⁷ Choke Size | ³⁸ Oil 800 | ³⁹ Water 609 | ⁴⁰ Gas 2128 | | ⁴¹ Test Method |

| | | | |
|--|------------------------|--|--|
| ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Britany Cortez</i> | | OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> | |
| Printed name: Britany Cortez | | Title: <i>[Signature]</i> | |
| Title: Regulatory Specialist | | Approval Date: 9-9-15 | |
| E-mail Address: bcortez@chevron.com | | | |
| Date: 9/2/15 | Phone: 432-687-7415 | | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM107369

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

WHITE CITY 21 25 27 FED COM 6H

2. Name of Operator
CHEVRON U.S.A. INC.Contact: BRITANY CORTEZ
E-Mail: bcortez@chevron.com9. API Well No.
30-015-429763a. Address
15 SMITH ROAD
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-687-741510. Field and Pool, or Exploratory
HAY HOLLOW; BONE SPRING N

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T25S R27E Mer NMP 330FSL 1923FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Well Spud |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well Spud- 4/23/15

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 08 2015

RECEIVED

Accepted for record
NMOC

WD 9/9/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #307722 verified by the BLM Well Information System
For CHEVRON U.S.A. INC., sent to the Carlsbad

Name (Printed/Typed) BRITANY CORTEZ

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 07/01/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM107369

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
WHITE CITY 21 25 27 FED COM 6H2. Name of Operator
CHEVRON U.S.A. INC.Contact: BRITANY CORTEZ
E-Mail: bcortez@chevron.com9. API Well No.
30-015-429763a. Address
15 SMITH ROAD
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-687-741510. Field and Pool, or Exploratory
HAY HOLLOW, BONE SPRING N4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21 T25S R27E Mer NMP 330FSL 1923FWL11. County or Parish, and State
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/23/15- Drill 136'-400'

4/24/15- Ran 13 3/8" csg (17 1/2" hole) 48#, H40 STC, surface csg set @ 389'
Cmt w/ 490 sx 14.8 ppg cmt, bump plug @ 155 PSI, Final lift pressure 632 PSI, Full returns, 206 sx
cmt to surface, test to 1200 PSI for 30 min, test good.

4/26-4/27/15- Drill 410'-2124'

4/28/15- Ran 9 5/8" csg (12 1/4" hole) 40#, HCK 55, Intermediate csg set @ 2113'. Cmt w/ 540 Sx
13.7 ppg lead and 315 sx 14.8 tail, bump plug @ 831 PSI, 500 PSI. Full returns, 53 bbls cmt to
surface. WOC.

4/30-5/12/15- Drill 2135'-12276'TD

5/14/15- Ran 5 1/2" (8 3/4" hole) 17#, HCP110, CDC production csg set @ 12260'

5/15/15- Cmt w/ 1020 sx, 11.3# lead, 815 sx, 12.5 lb lead 2, 100 sx, 15 lb tail. FCP 2758 PSI @ 4
BPM**NM OIL CONSERVATION**
ARTESIA DISTRICT

SEP 08 2015

RECEIVED

Accepted for record
NMOC 9/9/15

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #307723 verified by the BLM Well Information System
For CHEVRON U.S.A. INC., sent to the Carlsbad**

Name (Printed/Typed) BRITANY CORTEZ

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 07/01/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #307723 that would not fit on the form

32. Additional remarks, continued

5/16/15- Release Rig @ 13:30 hrs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|---|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM107369 |
| 2. Name of Operator CHEVRON U.S.A. INC. | | 6. If Indian, Allottee or Tribe Name |
| Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com | | 7. If Unit or CA/Agreement, Name and/or No. |
| 3a. Address 15 SMITH ROAD MIDLAND, TX 79705 | 3b. Phone No. (include area code) Ph: 432-687-7375 | 8. Well Name and No. WHITE CITY 21 25 27 FED COM 6H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T25S R27E Mer NMP 330FSL 1923FWL | | 9. API Well No. 30-015-42976 |
| | | 10. Field and Pool, or Exploratory HAY HOLLOW; BNE SPRING N |
| | | 11. County or Parish, and State EDDY COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Production Start-up |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/18/15- MIRU
5/22/15-5/31/15- Perf Stages 1-15: 11900-11780; 11710-11498; 11430-11218; 11150-10940; 10870-10660;
10310-10100; 10030-9820; 9750-9540; 9470-9260; 9195-8980; 8910-8700; 8630-8420; 8350-8140;
8070-7860
5/26/15-5/31/15- Frac w/ Total Clean Volume- 72,763 bbls; Total Proppant- 4,142,120 lbs
7/6/15- Set 2 7/8" tbg @ 6988'
7/8/15- Release rig
8/25/15- On 24 hr OPT, Producing 800 Oil; 2128 gas; 609 water, GOR 2660

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 08 2015

Accepted for record

NMOC

9/9/15

RECEIVED

| | |
|--|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #314141 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Carlsbad | |
| Name (Printed/Typed) DENISE PINKERTON | Title REGULATORY SPECIALIST |
| Signature (Electronic Submission) | Date 08/26/2015 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NM OIL CONSERVATION ARTESIA DISTRICT

SEP 08 2015

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No.
NMNM107369

| | | | | | |
|--|--|--|---|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | 6. If Indian, Allottee or Tribe Name | | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | | 7. Unit or CA Agreement Name and No. | | |
| 2. Name of Operator CHEVRON U.S.A. INC. | | | Contact: BRITANY M CORTEZ E-Mail: BCORTEZ@CHEVRON.COM | | |
| 3. Address 15 SMITH ROAD MIDLAND, TX 79705 | | | 3a. Phone No. (include area code) Ph: 432-687-7415 | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330FSL 1923FWL At top prod interval reported below 467FNL 1840FWL At total depth 467FNL 1840FWL | | | 8. Lease Name and Well No. WHITE CITY 21 25 27 FED COM 6H | | |
| 14. Date Spudded 04/23/2015 | | | 15. Date T.D. Reached 05/12/2015 | | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/31/2015 | | | 9. API Well No. 30-015-42976 | | |
| 18. Total Depth: MD TVD 12276 | | | 19. Plug Back T.D.: MD TVD 12173 | | |
| 20. Depth Bridge Plug Set: MD TVD | | | 10. Field and Pool, or Exploratory HAY HOLLOW; BNE SPRING, N | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL | | | 11. Sec., T., R., M., or Block and Survey or Area Sec 21 T25S R27E Mer NMP | | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) | | | 12. County or Parish EDDY | | |
| | | | 13. State NM | | |
| | | | 17. Elevations (DF, KB, RT, GL)* 3127 GL | | |

| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | |
|--|---------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
| 17.500 | 13.375 H-40 | 48.0 | 0 | 389 | | 490 | | 0 | |
| 12.250 | 9.625 HCK-55 | 40.0 | 0 | 2113 | | 855 | | 0 | |
| 8.750 | 5.500 HCP-110 | 17.0 | 0 | 12260 | | 1935 | | 431 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

| 24. Tubing Record | | | | | | | | | |
|-------------------------|----------------|-------------------|---------------------|----------------|------------------------|-----------|--------------------|-------------------|--|
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | |
| 2.875 | 6988 | | | | | | | | |
| 25. Producing Intervals | | | | | 26. Perforation Record | | | | |
| Formation | Top | Bottom | Perforated Interval | | Size | No. Holes | Perf. Status | | |
| A) BONE SPRING, NORTH | 7860 | 11992 | 7860 TO 11992 | | | | SEE WBD (ATTACHED) | | |
| B) | | | | | | | | | |
| C) | | | | | | | | | |
| D) | | | | | | | | | |

| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. | |
|---|--|
| Depth Interval | Amount and Type of Material |
| 78760 TO 11992 | TOTAL CLEAN VOLUME: 72,763 BBLs; TOTAL PROPPANT: 4,142,120 LBS |
| | |
| | |
| | |

| 28. Production - Interval A | | | | | | | | | |
|-----------------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| 07/28/2015 | 08/25/2015 | 24 | → | 800.0 | 2128.0 | 609.0 | | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | 800 | 2128 | 609 | 2660 | POW | |

| 28a. Production - Interval B | | | | | | | | | |
|------------------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #315092 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|--------------|-----|--------|------------------------------|------|--------------------|
| SEE ATTACHED | | | | | |

32. Additional remarks (include plugging procedure):
SEE ATTACHED TOPS AND LITHOLOGY

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #315092 Verified by the BLM Well Information System.
For CHEVRON U.S.A. INC., sent to the Carlsbad**

Name (please print) BRITANY M CORTEZTitle REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 09/01/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Tops & Lithology

| Well | FmTop Abbrev | FM Top Name | Lithology | MD | TVDSS | TVD |
|------------------------|--------------|--------------------|------------|-------|--------|-------|
| White City 21 25 27 6H | LMAR | Lamar | Limestone | 2,124 | 1,025 | 2,124 |
| White City 21 25 27 6H | BLCN | Bell Canyon | Sand Shale | 2,160 | 989 | 2,160 |
| White City 21 25 27 6H | CRCN | Cherry Canyon | Sand Shale | 2,973 | 177 | 2,972 |
| White City 21 25 27 6H | BRSC | Brushy Canyon | Sand Shale | 4,108 | -959 | 4,108 |
| White City 21 25 27 6H | BSGL | Bone Spring Lime | Limestone | 5,715 | -2,562 | 5,711 |
| White City 21 25 27 6H | AVLN | Avalon | Shale | 5,807 | -2,655 | 5,804 |
| White City 21 25 27 6H | FBSG | First Bone Spring | Sand Shale | 6,576 | -3,422 | 6,571 |
| White City 21 25 27 6H | SBSG | Second Bone Spring | Sand Shale | 7,304 | -4,132 | 7,281 |