Submit To Appropriate District Office Form C-105 State of New Mexico Two Copies NINCOL CONSERMANANAI Resources Revised August 1, 2011 District I 1625 N. French Dr., Hobbs, NM 88240 ARTESIA DISTRICT 1. WELL API'NO. District II 30-015-40262 811 S. First St., Artesia, NM 88210 Qil Conservation Division 1220 South St. Francis Dr. Type of Lease District III 20 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 STATE ☑ FEE ☐ FED/INDIAN District IV anta Fe NM 87505 State Oil & Gas Lease No 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Name or Unit Agreement Name Falabella 31 Fee COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 2H#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 9. OGRID 8. Name of Operator COG OPERATING LLC 229137 11. Pool name or Wildcat 10. Address of Operator One Concho Center Penasco Draw; SA-Yeso (Assoc) 50270 600 W. Illinois Ave. Midland, TX 79701 Feet from the N/S Line Feet from the E/W Line County Unit Ltr Section Township Range Lot 12.Location 1590 150 West Eddy Surface: Ν 31 18S 26F South BH: C 31 18S 26E 394 North 1504 West Eddy 17. Elevations (DF and RKB, 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) RT, GR, etc.) 3432' GR 12/9/14 12/16/14 12/18/14 2/8/15. 21. Type Electric and Other Logs Run 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 7191 7261 22. Producing Interval(s), of this completion - Top, Bottom, Name 2991 - 7171 Yeso **CASING RECORD** (Report all strings set in well) 23. WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED **CASING SIZE** 8-5/8 32 1240 11 700sx 5 - 1/217 7261 7 - 7/81500sx LINER RECORD TUBING RECORD 25 24. SIZE TOP **BOTTOM** SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2 - 7/82283 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC 2991 - 7171 13 stages .43 468 holes. Open AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL Acidize 13 stages w/50,382 gals 15% HCL. Frac 2991 - 7171 w/1,760,955 gals gel, 40,667 gals WaterFrac R3, 69,370 gals WaterFrac R9, 173,018 gals treated water, 3,860,461# 20/40 brown sand, 561,210# 20/40 CRC. **PRODUCTION** 28. **Date First Production** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Pumping, ESP Producing Water - Bbl. Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Gas - Oil Ratio 2/18/15 24 Test Period 337 1394 329 111 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 337 111 1394 41.3 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Ron Beasley Vented 31. List Attachments C102, C103, Deviation Report, C104, C144 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Name Chasity Jackson Title Regulatory Analyst Date 3/6/15

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo_	T. Penn A"			
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 2404	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T. Yeso 2529	T. Entrada				
T. Wolfcamp	T.	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				

Thickness

From	То	In Feet	Lithology	From	То	In Feet	Lithology
	1	1	•		}		
		}					
		}					
			1				·
						i ,	
					,		
ļ							
			Ì				
1							
						ļ	
			w je				
)	Ì	1		1	ì		