

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO.		30-015-41826	
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name	
				6. Well Number: North Square Lake Unit #204	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Memorial Production Operating, LLC				9. OGRID 303900	
10. Address of Operator 1301 McKinney, Suite 2100 Houston, TX 77010				11. Pool name or Wildcat Square Lake; Grayburg-San Andres	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	J	32	16S	31E	
BH:	same				
13. Date Spudded 8/27/2014	14. Date T.D. Reached 9/1/2014	15. Date Rig Released 9/4/2014		16. Date Completed (Ready to Produce) 2/8/2015	
17. Elevations (DF and RKB, RT, GR, etc.)		3907' GL			
18. Total Measured Depth of Well 3917'		19. Plug Back Measured Depth 3917'		20. Was Directional Survey Made? Yes	
21. Type Electric and Other Logs Run Triple Combo					
22. Producing Interval(s) of this completion - Top, Bottom, Name 3388' - 3712'				Grayburg-San Andres	
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	504'	12-1/4"	375 sxs	none
5-1/2"	17#	3917'	7-7/8"	745 sxs	none
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			3562-3712' 112,644 lbs of proppant, 2000 gals 15% HCl		
			3388-3528' 112,762 lbs of proppant, 2000 gals 15% HCl		
			*data uploaded to Frac Focus website		
PRODUCTION					
Date First Production 2/8/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 1-1/2" x 20' RHBC rod pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 3/9/2015	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 19	Gas - MCF 0
				Water - Bbl. 24	Gas - Oil Ratio N/A
Flow Tubing Press. 350	Casing Pressure 38	Calculated 24-Hour Rate	Oil - Bbl. 19	Gas - MCF 0	Water - Bbl. 24
					Oil Gravity - API - (Corr.) 36.3
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By state agent
31. List Attachments wellbore diagram, surveys, log					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. closed loop					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
		Latitude		Longitude	
				NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Adonya Dryden		Printed Name Adonya Dryden		Title Agent	Date 9/8/2015
E-mail Address adonya-dryden@brammer.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 624	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1684	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1994	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2604	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3034	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3334	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzie
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology