Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMLC061705B

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM71016X		
1. Type of Well				8: Well Name and No. POKER LAKE UNIT CVX JV BS 005H		
☑ Oil Well ☐ Gas Well ☐ Other						
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-39018		
3a. Address P O BOX 2760 MIDLAND, TX 79702 3b. Phone No. (include area code) Ph: 432-221-7379				10. Field and Pool, or Exploratory WC;G-05 S263001O		
4. Location of Well (Footage, Sec., T		11. County or Parish, and State				
Sec 25 T24S R30E Mer NMP			EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	on (Start/Resume)	■ Water Shut-Off	
■ Notice of Intent	☐ Alter Casing .	☐ Fracture Treat	□ Reclama	ion	■ Well Integrity	
Subsequent Report	Casing Repair	■ New Construction •	☐ Recomplete		Other	
, Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Tempora	rily Abandon	Venting and/or Flari	
	Convert to Injection	□ Plug Back	■ Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. nifle with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry to report the volume flared for 90-days at the referenced location. Wells going to this battery are as follows: Poker Lake Unit PLU CVX BS 005H / 30-015-39018-00-S1 Poker Lake Unit PLU CVX BS 010H / 30-015-399846-00-S1 Poker Lake Unit PLU CVX BS 013H / 30-015-40155-00-S1 Intermittent flaring was necessary due to restricted pipeline capacity. Total of 17369 MCF was flared for the perion April-June 2013						
.14. I hereby certify that the foregoing is	Electronic Submission #2604	CO LP, sent to the Carlsba	ıd	,		
Name (Printed/Typed) TRACIE J	CHERRY	Title REGUL	ATORY ANA	ĽYST	///	
Signature (Electronic S	ubmission)	Date 09/03/2	OI ACCE/F	PTED FOR A	EGORD	
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE US	E/ /		
Approved By		Title		JUN 2 4/2015		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #260420 that would not fit on the form

32. Additional remarks, continued

April - 6885 MCF May - 5780 MCF June - 4704 MCF.

Gas was metered prior to flare and flared amounts reported on monthly production reports.