Form 3160-5 (August 2007)

Approved By \

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

OCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5.

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010
Lease Serial No.

TIELD OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMLC06890 6. If Indian, Allott	tee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/A NMNM71016	agreement, Name and/or No. 6X	
Type of Well Gas Well □ Other				No. UNIT 320H	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com			API Well No. 30-015-3981	0	
3a. Address 3b. Phone No. (include area code) P O BOX 2760 Ph: 432-221-7379 MIDLAND, TX 79702 Ph: 432-221-7379				, or Exploratory E; DELAWARE, NW	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Pari	11. County or Parish, and State	
Sec 4 T24S R30E Mer NMP SESW 2590FSL 1670FWL			EDDY COU	NTY, NM	
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			
12. CHECK APPI	ROPRIATE BOX(ES) TO INC	DICATE NATURE OF N	NOTICE, REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION		TYPE OI	TYPE OF ACTION		
☐ Notice of Intent	☐ Acidize .	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
Subsequent Report	☐ Alter Casing	☐ Fracture Treat	■ Reclamation	■ Well Integrity	
- · · ·	☐ Casing Repair	■ New Construction	☐ Recomplete	Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	ng .	
	☐ Convert to Injection	Plug Back	☐ Water Disposal		
Attach the Bond under which the wor following completion of the involved	ally or recomplete horizontally, give such will be performed or provide the Booperations. If the operation results in the andonment Notices shall be filed only	bsurface locations and measured No. on file with BLM/BIA a multiple completion or reco	red and true vertical depths of all pe Required subsequent reports shall completion in a new interval, a Form	ertinent markers and zones. I be filed within 30 days 3160-4 shall be filed once	
referenced location: Wells pro Poker Lake Unit 318H / 30-019 Poker Lake Unit 319H / 30-019 Poker Lake Unit 320H / 30-019 Poker Lake Unit 331H / 30-019 Poker Lake Unit 332H / 30-019	5-39834-00-S1 5-39810-00-S1— 5-41039-00-S1 5-39835-00-S1	Illows: ACCEPTED FOR NIMOCI	record. JUN	CONSERVATION ESIA DISTRICT 2 9 2015	
Intermittent flaring was necessary due to restricted pipeline capacity. RECEIVEL				CETVER	
Total of 69489 MCF was flared	d for the period July - Septembe	er 2013		-civeD	
14. I hereby certify that the foregoing is	true and correct				
14. Thereby certify that the foregoing is	Electronic Submission #258445	DLP, sent to the Carlsbac	d //		
Name (Printed/Typed) TRACIE J		/ 1 '	ATORY ANALYST		
Signature (Electronic S	ubmission)	Date 08/27/20	ACCEPTED FOR	RECORD	
	THIS SPACE FOR FE	DERAL OR STATE (OFFICE USE	2015	
			1 / 1 JUN Z A/	20 X 1/	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

Additional data for EC transaction #258445 that would not fit on the form

32. Additional remarks, continued

July - 39515 MCF August - 16281 MCF September, - 13693 MCF

All wells report of NMNM71016X

Gas was metered prior to flare and flared amounts reported on monthly production reports.