Subnyt-To Appropr Two Copies	NICER!	State of New Mexico ISERMATION State of New Mexico ISERMATION STATE OF ST					Form C-105 Revised August 1, 2011								
District I 1625 N. French Dr.	IA DISTRI	DISTRICT PIETRY, MINERALS AND INATURAL RESOURCES					1. WELL API NO.								
	esia, NM 88.	8210 LAN	0 7 20	7 2015 Oil Conservation Division					30-015-42433						
District III 1000 Rio Brazos Ro	d., Aztec, N	JA 13 IM 87410	U :	12	20 South S					2. Type of Lease ☑ STATE ☐ FEE ☐ FED/INDIAN					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505								3. State Oil & Gas Lease No.							
WELL C	COMPL	_ETION C	OR REC	OMPL	ETION RE	PORT	ΓΑΝΙ	D LOG		5. Lease Name or Unit Agreement Name					
4. Reason for fili					•					5. Lease Name or Unit Agreement Name Dump Yard 2 State					
☐ COMPLETI	ON REPO	ORT (Fill in b	ooxes #1 thr	ough #31	for State and Fee	e wells o	only)			6. Well Number:					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								1H							
	/ELL 🔲	WORKOVE	R □ DEEP	EN <u>ING</u>	□PLUGBACK	DIF	FEREN	NT R <u>ESERV</u> O	O <u>IR</u>						
8. Name of Opera	ator									9. OGRID					
COG Opera 10. Address of Op		<u>C</u>							-	229137 11. Pool name or Wildcat					
2208 W. M	Iain Stre								Fenton; Bone Spring, NE						
Artesia, NN	M 88210 Unit Ltr	0 Section	T _{Tow}	vnship Range Lot			•	Feet from t	the	N/S Line Feet		et from the E/W Line		Line	County
Surface:	M	2	215		28E	-		190		South			Wes		Eddy
BH:		2	218		28E	4		334		North	487		Wes		Eddy
13. Date Spudded 7/14/14	I 14. Da	1 ate T.D. Reach 7/29/14	ied 15	Date Rig	g Released 8/16/14		16	5. Date Completed (Ready to P					17. Elevations (DF and RKB, RT, GR, etc.) 3375' GR		
18. Total Measure			19	. Plug Ba	g Back Measured Depth 20. Was). Was Direct		Survey Made? 21. Type Electric and Other Logs					ther Logs Run
22. Producing Into	15175' terval(s), of		ion - Top, E	ottom, N	15040'				<u> </u>	es				None	
8733-1502															
23.			- 1 to 11707	CAS	SING REC	ORD			rinş			==0.DD			= **********
CASING SIZ 13 3/8"		WEIGHT 54.		-	DEPTH SET HOLE SIZE 720' 17 1/2"				CEMENTING RECORD AMOUNT PULLED 650 sx 0						
9 5/8"		40	· · · · · -	2965'		-		12 1/4"		1400 sx			0		
5 1/2"		17	' #		15150'			8 3/4"		4(000 s	x		· ·	0
24					IER RECORD				25.	<u> </u>	רו נוט וא	NG REC	OBD		· · · · · · · · · · · · · · · · · · ·
SIZE	TOP		воттом			ENT !	T SCREEN		25. SIZ			PTH SE		PACK	ER SET
										2 7/8" 7896'					
26. Perforation	record (in	nterval, size, ar	nd number)				27 46	TID CHOT	L.D	ACTUDE CI	CMEN	T COU	eege	ETC	
20. renoration	recoru (mi								ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
		15015-15	961' (756 5025' (60	25' (60)				33-14961'		Acdz w/128658 gal 7 ½%; Frac w/9412665# sand & 7908908 gal fluid				665# sand &	
		15074-15	5084' (60)		-									
28.						DBO,	DHĆ	TION							
Date First-Product	tion ·	Pr	oduction M	ethod (Fl	lowing, gas lift, po Pumpi	umping -)	Well Status	s (Proa		-in) oducin:	σ	
Date of Test Hours Tested 12/30/14 24			Choke Siz	ie			Oil - Bb	- Bbl Ga		s - MCF 573		Water - Bbl. 1849			Dil Ratio
Flow Tubing Casing Pressure Press. 180# 160# F		Hour Rate	ulated 24- Oil - Bbl.			Gas – MCF 573		—-, 	Water - Bbl. 1849		Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flaring 30. Test Witnessed By Tyler Deans															
31. List Attachments															
Surveys 32. If a temporary	nit was u	sed at the wel	attach a n	at with th	ne location of the	tempora	ery nit								
33. If an on-site b	-		=			-									
					Latitude _				_	Longitude				NA	D 1927 1983
I hereby certif	y that the	e informati	on shown		h sides of this	form i	s true	and compl	lete	to the best o	f my	knowled	dge an	d belief	c
Signature	Printed Signature Name: Stormi Davis Title Regulatory Analyst Date: 1/6/15										Analy	st		Date:	1/6/15

E-mail Address: sdavis@concho.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt751'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. Rustler601'	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Tansill1165'	Base Greenhorn	T.Granite			
T. Blinebry	T. Capitan1674'	T. Dakota				
T.Tubb	T. Bell Canyon 2978'	T. Morrison				
T. Drinkard	T. Cherry Canyon 3707'	T.Todilto				
T. Abo	T. Brushy Canyon 4972'	T. Entrada				
T. Wolfcamp	T. Bone Spring Lm 6342'	T. Wingate				
T. Penn	T. 1 st Bone Spring7461'	T. Chinle				
T. Cisco (Bough C)	T. 2 nd Bone Spring8150'	T. Permian				
			OIL OR GAS			

								SANDS OR ZON
No. 1, 1	from		to		No. 3, fi	rom		to
No. 2, 1	from		to		No. 4, fr	rom		to
ŕ			IMPORTA					
Include	e data on	rate of wat	er inflow and elevation to which	h water r	ose in ho	ole.		
No. 1, 1	from		to				feet	•••••
No. 2, 1	from		to				feet	
No. 3, 1	from		to				feet	
ŕ			LITHOLOGY RECO	•				• /
Erom	To	Thickness	Lithology		From	То	Thickness	Lithology

From	То	Thickness In Feet	Lithology	į	From	То	Thickness In Feet	Lithology
	l							
	!							