

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Form 3160-5
(November 1994)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BURNETT OIL CO., INC.

3a. Address 801 CHERRY STREET, SUITE 1500

UNIT #9, FORT WORTH, TX. 76102-6881

3b. Phone No. (include area code)

(817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT M, 1295' FSL, 25' FWL, SEC 13, T17S, R30E

5. Lease Serial No.

NMLC030570A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

STEVENS A #6

9. API Well No.

30-015-21829

10. Field and Pool, or Exploratory Area

GRAYBURG JACKSON

11. County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/19-6/2/04 Found estimated 900 BPD water flow at the wellhead. Dug & lined an emergency water pit. We notified Gary Gorley w/ BLM Roswell for an approved plugging plan, (He was to call Carlsbad BLM.) We also called Mike Bratcher w/NMOCD. about the emergency pit. Water flow down to approx 200 BWPD, left flowing to pit. MO pumping unit, install matting boards. MIRU Key rig, lay down rods, install BOP, tally ou of hole w/tubing. MI Compulog W/L, set CIBP @ 2725' & spot 25 sks cement on top. Test 5 9/16" csg to 300 PSI -held ok. Perforate csg 4 holes @ 1090'-had 400 psi on well as soon as we shot holes. Began hauling water. Set cement retainer @ 988', pump TTL 300 sks staged from 102 PSI to 450 PSI. Sting out of retainer, MI Compulog, perf 4 holes @ 475', pump 200 sks- did not circ. Pump 425 sks & circ cement to csg head & surface- still had water flow. Perf 4 holes @ 440'. Pump 28 bbls Thixotropic cement mix- let set up.. Pump total 250 sks Class C & 100 sks Thixotropic cement. Water flow shut off. Tag TOC @ 286', Pump 50 sks Class C cement, ND wellhead & fill casing to surface.

Well P&A 6/01/2004.

Location has been restored as much as possible. The active Stevens A Lease tank battery is also on this pad site.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

STERLING RANDOLPH

Title

PETROLEUM ENGINEER

LES BABYAK

PETROLEUM ENGINEER

Signature

Date

10/11/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)