

N.M. Oil Cons. DIV-Dist. 2

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF OIL MANAGEMENT
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.,
 Other:

5. Lease Serial No.
NM-53219

6. If Indian, Allottee or Tribe Name

2. Name of Operator
Yates Petroleum Corporation

7. Unit or CA Agreement Name and No.
NM-112743

3. Address: 105 S. 4th Str., Artesia, NM 88210
 3a. Phone No. (include area code): 505-748-1471

8. Lease Name and Well No.
Whitbread BFG Federal Com #1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface: 1980'FNL & 660'FWL (Unit E, SWNW)
 At top prod. Interval reported below: Same as above
 At total depth: Same as above

RECEIVED
NOV 07 2005
OCC-ARTESIA

9. API Well No.
30-015-33932

10. Field and Pool, or Exploratory
Indian Basin Upper Penn Assoc.
 11. Sec., T., R., M., on Block and Survey or Area
Section 1-T22S-R24E

12. County or Parish: Eddy
 13. State: New Mexico

14. Date Spudded: RH 2/28/05 RT 3/23/05
 15. Date T.D. Reached: 4/26/05
 16. Date Completed: 9/29/05
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3832'GL 3850'KB

18. Total Depth: MD 10,600'
 TVD NA
 19. Plug Back T.D.: MD 8468'
 TVD NA
 20. Depth Bridge Plug Set: MD NA
 TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 CNL, Hi-Res Laterolog Array, CBL
 22. Was Well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	State Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20"	Conductor	Surface	40'				Surface	
14-3/4"	9-5/8"	36#	Surface	1562'		1530 sx		Surface	
8-3/4"	7"	26#	Surface	8800'		2325 sx		5000'CBL	
6-1/8"	4-1/2"	11.6#	8468'	10,600'		175 sx		TOL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Canyon	7922'	8006'	7922'-8006'		85	Producing
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7922'-8006'	Acidize w/30,000g 20% IC HCL

ACCEPTED FOR RECORD
 NOV - 4 2005
 MARY GOURLEY
 PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/30/05	10/1/05	24	⇒	0	273	1608	NA	NA	Pumping
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
NA	NA	80 psi	⇒	0	273	1608	NA	Producing	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			⇒						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			⇒						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ↻	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ↻	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ↻	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ↻	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas Depth
				Bone Spring	3370'
				2nd Bone Spring	5470'
				3rd Bone Spring	7050'
				Wolfcamp	7434'
				Upper Penn	7897'
				Strawn	8855
				Atoka	9629'
				Morrow	10046'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor
 Signature *Tina Huerta* Date October 31, 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR YATES PETROLEUM
WELL/LEASE WHITBREAD BFG FED COM #1
COUNTY EDDY, NM

512-5070

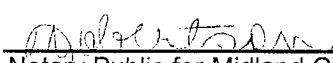
STATE OF NEW MEXICO
DEVIATION REPORT

270	0.25	5,108	1.30
663	0.25	5,170	1.30
908	0.25	5,233	1.30
1,262	1.00	5,425	1.23
1,454	0.75	5,457	1.06
1,614	1.00	5,679	1.80
1,842	1.00	5,741	1.00
2,097	0.75	5,805	0.80
2,350	0.75	5,868	1.06
2,605	1.50	5,900	1.45
2,732	2.00	6,131	2.00
2,828	2.25	6,259	2.00
2,954	2.25	6,385	1.75
3,080	3.00	6,633	1.25
3,144	3.50	7,113	2.00
3,332	2.40	7,241	1.50
3,396	1.50	7,495	2.75
3,459	1.80	7,590	3.75
3,523	1.49	7,673	3.69
3,777	0.70	7,736	2.90
3,841	0.60	7,799	2.00
3,967	1.10	7,863	2.46
4,030	0.88	7,927	2.00
4,094	1.10	8,185	1.75
4,157	1.40	8,472	2.50
4,221	1.32	8,662	2.00
4,728	1.80	8,980	1.50
4,791	1.40	9,489	1.25
4,857	1.67	9,936	1.75
4,920	1.23	10,254	0.75
5,045	1.90	10,600	1.00

BY: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on May 4, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.


Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

