Form 3160-5 (August 1999)

## N.M. Oil Cons. DIV-Dist. 2

DEPARTMENT OF THE INVERIOR TAND AVENUE BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REFORMANCE S

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an		NMNM-89051		
		6. If Indian, Allottee o	r Inbe Name	
SUBMIT IN TRIPLICATE	r :			
	RECEIVED	7. Unit or CA Agreen	nent Name and No.	
1a. Type of Well 🔽 Oil Well 🔲 Gas Well 🔲 Other		8 Well Name and No	· · · · · · · · · · · · · · · · · · ·	
	NOV 0 7 2005		-	
2. Name of Operator	OCHARTTON		24 Federal 11	
DEVON ENERGY PRODUCTION COMPANY, LP	OCU: ARTESIA	9. API Well No.		
3. Address and Telephone No.			30-015-34219	
20 North Broadway, Ste 1500, Oklahoma City, OK 73102	405-552-7802	10. Field and Pool, or Exploratory		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*			Ridge, SE <u>Delaware</u>	
1430' FNL 330 FEL		12. County or Parish	13. State	
Lot H Sec 24 T22S R30E		Eddy	NM	
CHECK APPROPRIATE BOX(s) TO INI	DICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA		
TYPE OS SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent ☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Production ☐ Reclamati	n (Start/Resume)	Water Shut-Off Well Integrity	
✓ Subsequent Report ☐ Casing Repair	☐ New Construction ☐ Recomple	te	Other Drilling	
☐ Final Abandonment Notice ☐ Change Plans ☐ Convert to Injection	Plug and Abandon Temporar	rily Abandon sposal	Operations	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give deepen directionally or recomplete horizontally, give subsurface location and measured and true the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days fo interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment No determined that the site is ready for final inspection)	e vertical depths of all pertinent markers and zones. A flowing completion of the involved operations. If the op	ttach the Bond under which to peration results in a multiple of	ne work will be performed or provide completion or recompletion in a new	
09/21/05 MIRU. Notified Gene with the BLM of intent to spud. 09/22/05 TD 17 1/2" hole @ 640'. 09/23/05 Ran in 14 jts 13 3/8", 48#, H-40 ST&C csg & set @ 640'. Cmt I 09/24/05 Test csg @ 1000# - ok. 09/27/05 TD 12 1/4" hole @ 3855'. 09/28/05 Ran in w/85 jts 9 5/8" 40# J-55 LT&C csg & 172 jts 23# K-55 I				

10/07/05 TD 8 3/4"hole @ 8000'.

10/08/05 Ran in w/8 jts 7" 26# N-80 LT&C csg & 172 jts 23# K-55 LT &C csg @ 8000' . Cmt 1st stage w/280 sx 35:65 Class C, tail w/500 sx 60:40 Class C. 167 sx to res pit. Cmt 2nd stage: 1st lead w/250 sx 35:65 Class C, 2nd tail w/200 sxs 60:40 Class C. Circ 28 sx to res pit. WOC 24 hrs. 10/09/05 Tst csg to 1500# - ok.

10/16/05 TD 6 1/8" hole @ 10,540'.

10/17/05 Ran in 78 jts 4 1/2" 11.6# N-80 liner.

10/18/05 Cmt w/377 sx 60:40 Class H, Rls rig. Circ 75 sx to res pit. WOC 24 hrs.

is true and correct

10/19/05 Tst csg to 3000# - ok. Rls rig.



Stephanie A. Ysasaga Name Signed Title Senior. Engineering Technician Date 11/1/2005

ederal or State Office (This space for

Approved by Conditions of approval, if any:

14. Thereby certify

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.