Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-005-63692
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease  STATE   FEE   □
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		LG-155
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Willow Creek BFI State
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well 🛛 Other	RECEIVED	8. Well Number 7
2. Name of Operator		NOV 0 9 2005	9. OGRID Number
Yates Petroleum Corporation  3. Address of Operator		JUDIANTI FOIR	10. Pool name or Wildcat
	105 S. 4th Street, Artesia, NM 88210		Wildcat Precambrian
4. Well Location			
Unit Letter G : 1980 feet from the North line and 1980 feet from the East line			
Section 30	Township 4S		IMPM County Chaves
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3916'			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING			
OTHER:	П	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Yates Petroleum Corporation respectfully requests permission to set 900' of 11 3/4" surface casing as			
permitted and drill out with a 7 7/8" hole to approximately 1,600'. If lost circulation is encountered, the hole will be reamed out to 11" and 8 5/8" casing will be set. A 7 7/8" hole will then be drilled to TD.			
the note will be reamed out to 11 and 0.5/6 casing will be set. A 7.7/6 hole will then be drilled to 15.			
If lost circulation is not encountered, the 7 7/8" hole will be drilled to TD.			
Thank you,			
I hereby certify that the information	above is true and complete to the	best of my knowledge	e and belief. I further certify that any pit or below-
			or an (attached) alternative OCD-approved plan .
SIGNATURE Of TITLE: Drilling Engineer AssistantDATE_11/8/05			
Type or print name Jeremiah Mullen E-mail address: jmullen@ypcnm.com Telephone No. (505)748-4378			
For State Use Only Alon Alon			
APPROVED BY:	TITLE		DATE NOV 0 9 2005
Conditions of A	- Junio		