Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco

	Revised March 25, 1999							
WELL API NO.	30-015-34134							
5. Indicate Type	of Lease							
STATE	FEE							

1000 Rio Brazos Rd., A																
District IV Santa Fe, NM 87505 NM 100039-8424																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
ia. Type of Well: OIL WELL GAS WELL DRY OTHER									7. Lease Name or Unit Agreement Name							
b. Type of Completion:								RECEIVED								
NEW X WORK PLUG DIFF. WELL OVER DEEPEN BACK RESVR. OTHER										No Bluff State Com.						
2. Name of Operator		<u> </u>		<u> Diteit</u>		105/10			十	8. Well No.				CU-ARTERIA		
Southwestern Energy Production Company										6						
3. Address of Operator 2350 N. Sam Houston Parkway East, Suite 300 – Houston, TX 77032										9. Pool name or Wildcat Red Lake, Glorieta Yeso, Northeast						
4. Well Location																
Unit Letter _	Unit Letter D: 1125 Feet From The North Line and 330 Feet From The West Line															
Section		36		Tow	nship	178	Range	27E		Eddy			County			
10. Date Spudded 9-20-2005		ate T.D. Read -2005	ched	12. Dat		pl. (Ready to Prod.)		Elevations (3574 RKE		RKB, RT, C	iR, et	c.)	14. Elev. (Casinghead		
15. Total Depth	7.30	16. Plug Ba		_	7. If M	fultiple Compl. How	Many 18. Intervals			Rotary Tools			Cable Tools			
3595'		35	546'		Zon	es?		Drilled B	y	0'- 3595'	•					
19. Producing Interv 3015' -3323'	19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made										urvey Made					
21. Type Electric an	21. Type Electric and Other Logs Run 21. Was Well Cored															
Laterolog / Density / Neutron No																
23.	23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGH	T LB./FI	Γ.		DEPTH SET	HC	LE SIZE		CEMENT	NG F	ECORD	AN	MOUNT PULLED		
16"		Con	ductor										ļ			
8.625"		3	32#		40'			12.25"		325 sx		<u> </u>				
5.5" 15.5			5.5#	5# 3595'			7.875"		855 sx		Κ					
24.						R RECORD			25.			BING RE				
SIZE	TOP		BOTT	SOTTOM SAC		SACKS CEMENT	SCREE	N	SIZ			DEPTH S		PACKER SET		
							ļ			2 7/8"		342	23'	N/A		
									<u> </u>							
26. Perforation re	cord (i	nterval, size,	and num	ber)						TURE, CEM						
3015' – 3323' (55 sh	ots)					3015' -			AMOUNT ACDZ W/2	,500 C	AL NEFE	ATERIAI 15% HCL	_ USED		
							3015' -	3323'	_	62,140# 20/	40 BR	OWN SAN	D + 22,130	# 16/30 RESIN SAND		
28						PRO	DDUC'	<u>TION</u>								
Date First Production 10-25-2005	Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Prod.															
Date of Test	Hour	s Tested	Chok	ce Size		Prod'n For	Oil - Bb	ol .	Gas	- MCF		Water - B	bl.	Gas - Oil Ratio		
10-25-2005	24		10/64"		Test Period		1	15		32			2	2133		
Flow Tubing Press.	Casir	· ·		Calculated 24- Hour Rate		Oil - Bbl.	Gas - MCF		<u> </u>	Water - Bbl.		Oil Gravity - API - (Corr.)		PI - (Corr.)		
75			now	Hour Rate		15	32			372				40.6		
AA WY									\perp							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By George Studds																
30. List Attachmen logs, deviation repo					,											
31 .I hereby certij	y that	the informa	ation sho	wn on l	both s	ides of this form as	true and	complete to	the	best of my	know	ledge and	l belief			
Signature (Zba	ems	D)		Printed Name _ Jill Heg	emier	Тi	itle	Producti	on A	nalvet	Date	11-8-05		
- Samuel	11	100	11114			JIII IICE	,				- 44 A 7		2400	11 000		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

IND	ICATE		TION TOPS IN CONFORM tern New Mexico	IANC	E WIT		OGRAPHI Northweste			E	
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I. Anny			T. Canyon	1 T	. Ujo Ala	mo	and	T. Penn. "B"			
I. Sait_ B. Salt_			T. Strawn	T.	. Kii uaik	i-Fruius	a	_ I. Penn. C			
D. San_ T. Vätäi	A 775 s		T. Atoka	T. Pictured Cliffs T. Cliff House					T. Penn. "D" T. Leadville		
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T. Queen T. Silurian					. Meinele Doint I	t		. I.N	Madison		
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		655'		<u>}</u>							
				1 1	T. GallupBase Greenhorn				gnacio Otzte	-	
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T Dline	bev		T. Gr. Wash	<u>†</u>	· Danoia			<u> </u>		_	
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T Denn	camp		T								
T. Ciece	(Rough	C)	T		. Penn "/			- <u>†</u> .–		-	
I. CISCO	(Dough	C)	1	1	. ГСіці	,		_ 1	OIL OR GAS	_	
No. 2,	from		to	TWA	No. 4, f	rom	•••••		SANDS OR ZONI		
No. 2,	from		totototototototo				feet	· · · · · · · · · · · · · · · · · · ·			
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet		Lithology		
400'	1450'	1050'	Anhydrite & Dolomite							•	
1450'	3590'	2140'	Dolomite								

WELL NAM	IE AND NUMI	BER No B	luff Stat	e Com No	. 6					
LOCATION 1125' FNL, 330' FWL, Section 36, T17S, R27E, Eddy County NM										
OPERATOR Southwestern Energy Production Company										
DRILLING CONTRACTOR United Drilling, Inc.										
							133.72			
of the d	rilling co	ntractor w	ho drille	d the ab	is an authorove describe wing results	ed well and				
Degrees	@ Depth		Degrees	@ Depth		Degrees	@ Depth			
1/40	375		10	3563'						
1/40	695				•					
1/40	1009'									
1/2°	1291'	·				gar i garagasa				
1/2°	1606'						· · · · · · · · · · · · · · · · · · ·			
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1/40	2234 *									
1/20	31041		·				· .			
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	· ·		Drilling	Contrac	tor Unite	ed Drilling	, Inc.			
					By: Georg	Be A. Aho	<u>un</u>			
				Tit		ness Manage	r			
Subscrib	ed and swo	rn to befo	re me thi	s #	day of	ctope	<u>'L</u> ,			
20_05					arlue	Ma	utre			
My Commi	ssion Expi	res: 11 k	8/00	M	Notary WW	Public/	Rexical			
	•	טנטו	908	County		State				