Submit 3 Copies To Appropriate District Office	State of Nev	w Mexico	Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-25983	
District III	1220 South St. Francis Dr.		5. Indicate Type STATE	of Lease (FEDERAL)  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & G	<del></del>
1220 S. St. Francis Dr., Santa Fe, NM 87505			NMNM106832X	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				or Unit Agreement Name ONESOME PENROSE
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other (Inject	tion)	8. Well Number	#3
2. Name of Operator		RECEIVE	9. OGRID Num	ber
Beach Exploration, Inc.  3. Address of Operator		NOV 1 6 2005	001903 10. Pool name o	r Wildest
800 North Marienfeld, Suite 200, M	fidland, TX 79701	OOU-MATERIA		NESOME QUEEN
4. Well Location			<u> </u>	
Unit LetterH:	_2,310feet from theNort	th line and330	feet from the	Eastline
Section 1		Range 29E	NMPM Eddy	County
Pit or Below-grade Tank Application □ o	11. Elevation (Show whether	er DR, RKB, RT, GR, etc.		
Pit type Depth to Groundwa		fresh water well Dis	tance from necessit our	fo on motor
Pit Liner Thickness: mil	Below-Grade Tank: Volume		tance from nearest sur onstruction Material	iace water
	appropriate Box to Indica			. Doto
NOTICE OF IN PERFORM REMEDIAL WORK ☑ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WOR COMMENCE DR	ILLING OPNS.	EPORT OF: ALTERING CASING  PANDA
OTHER:		OTHER:		
<ol> <li>Describe proposed or composed of starting any proposed wo or recompletion.</li> </ol>	leted operations. (Clearly stark). SEE RULE 1103. For N			
Beach Exploration, Inc. has experien improve injection.	ced reduced injection rates or	n West High Lonesome #	•	clean out this well to
1) Dig workover pit, fence	e and line. Flow back well to	reduce pressure.	140m	749 1792
<ul> <li>2) Release packer and pul</li> <li>3) RIH w/2 3/8" workstrir</li> <li>4) RIH w/2 3/8" workstrir</li> <li>5) Swab well back to clear</li> </ul>	1 2 3/8" plastic coated tubing ng, w/3 7/8" bit and scraper an ng and packer and treat well w	nd clean out well to TD 1 w/ xylene and or acid.	,784. POOH	to test. 748-1283
6) RIH w/2 3/8" plastic co	ated injection tubing and plan	stic coated AD1 tension p	<sup>oacker</sup> If an eartl	nen pit(s) will be utilized
7) Chroniate packer maia c	on backside, set packer at 1,64 nd turn well back to injection	77  (pc.13 1,/14 = 1,/20)	in associa	tion with this work, a ust be obtained prior to
I hereby certify that the information a grade tank has been/will be constructed or	closed according to NMOCD guide	the best of my knowledgelines , a general permit	ge and belief. I furth or an (attached) alter	ner certify that any pit or below- native OCD-approved plan .
SIGNATURE JUS ///	TITI	LEEngineer	_DATE_11/14/05_	
Type or print name Jack Rose For State Use Only	E-mail address: bma	artin@beachexp.com Te	• ` ` `	
APPROVED BY:  Conditions of Approval (if any):	тіті	LE	t Supervisor	NOV 1 6 2005