Form 3160-3 (August 1999)

P . *

N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue

DEPARTMENT OF ALEIN NIMO 88210 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

5. Lease Serial No. NMNM022584

5

APPLICATION FOR PERMIT	6. If Indian, Allottee or Tribe Name	
Ta. Type of Work: ☑ DRILL ☐ REENTER	CONFIDENTIAL	7. If Unit or CA Agreement, Name and No.
1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Oth		Lease Name and Well No. CHAVES A FEDERAL 6
CHESAPEAKE OPERATING INC 111 m ma	SHARON E. DRIES E-Mail: sdries@chkenergy.com	9. API Well No. 30-005-63571
3a. Address P O BOX 18496 OKLAHOMA CITY, OK 73154-0496 4. Location of Well (Report location clearly and in accorded At surface SWNE 1980FNL 1980FEL At proposed prod. zone	3b. Phone No. (include area code) Ph: 405.879.7985 Fx: 405.879.9583	10. Field and Pool, or Exploratory UNKNOWN Leslie 5 Danca / Penn
4. Location of Well (Report location clearly and in accorded	ance with any State requirements 15 16 16 16 16 16 16 16 16 16 16 16 16 16	11. Sec., T., R., M., or Blk. and Survey or Area Sec 21 T7S R26E Mer NMP
At proposed prod. zone	M. 6 (3) MAY 2002	SME: BLM
24.6 MILES NE OF ROSWELL	office* OCD - ARTEO 22	12. County or Parish 13. State NM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660'	16. No. of Acres\intersection lease	17. Spacing Unit dedicated to this well 60 acres
 Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1315.5 	19. Proposed Depth 5400 MD	20. BLM/BIA Bond No. on file
21. Elevations (Show whether DF, KB, RT, GL, etc. 3716 GL	22. Approximate date work will start	23. Estimated duration
	24. Attachments	The May
The following, completed in accordance with the requirements of	f Onshore Oil and Gas Order No. 1, shall be attached to	this form:
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Of 	Item 20 above). em Lands, the 5. Operator certification	ons unless covered by an existing bond on file (see Cormation and/or plans as may be required by the
25. Signature (Electronic Submission)	Name (Printed/Typed) SHARON E. DRIES	Date 04/28/2003
Title REGULATORY ANALYST		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) ARMANDO A LOPEZ	Date 05/12/2003
Title ACTING ASST FIELD MANAGER	Office Roswell	
Application approval does not warrant or certify the applicant ho	olds legal or equitable title to those rights in the subject le	ease which would entitle the applicant to conduct

Additional Operator Remarks (see next page)

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached.

operations thereon.

Electronic Submission #20957 verified by the BLM Well Information System For CHESAPEAKE OPERATING INC, sent to the Roswell Committed to AFMSS for processing by Linda Askwig on 05/01/2003 (03LA0093AE)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

Additional Operator Remarks:

Chesapeake Operating, Inc. proposes to drill a well to 5400' to test the Abo, Abo B, C, and D, U Welfcamp Pay, Cisco Pay, and Granite Wash formations. If productive, casing will be run and the well will be completed. If dry, the well will be plugged and abandoned as per BLM and New Mexico Oil Conservation Division requirements.

Attached please find the Surface Use Plan and Drilling Plan and attachments as required by Onshore Order No. 1. A generic rig layout is attached as Exhibit F. A final rig layout will be submitted prior to spud once rig is assigned.

Please be advised that Chesapeake Operating, Inc. is considered to be the Operator of the above mentioned well. Chesapeake Operating, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Chesapeake Operating, Inc. under their Nationwide Bond No. NM2634.

State of New Mexico

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 86211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

Santa Fe, New Mexico 87504-2088

Fee Lease - 3 Copies

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-20	WELL LOCATION AND	ACREAGE DEDICATION PLAT	□ AMENDED REPORT	
API Number	Pool Code	Pool Code Pool Name		
		Pecos Slope:Abo		
Property Code		Property Name		
	CHAVES '	'A" FEDERAL	6	
OGRID No.	Oper	ator Name	Elevation	
147179	CHESAPEAKE	OPERATING, INC.	3716'	

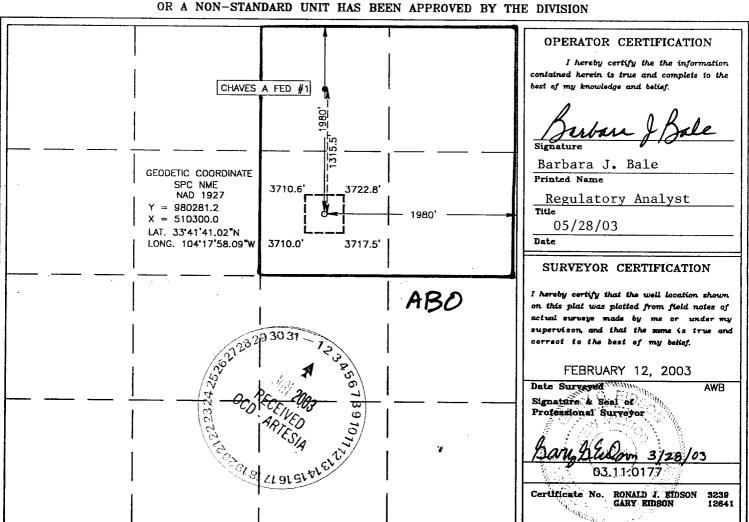
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	21	7-S	26-E		1980'	NORTH	1980'	EAST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
				_			<u>.</u>		
Dedicated Acre	Joint o	r Infill Co	nsolidation (Code Or	der No.				
160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



DISTRICT I P.O. Box 1960, Hobbs, Mf 58241-1960

P.O. Drawer DD, Artesia, NM 86211-0719

DISTRICT II

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C Revised February 10.

OIL CONSERVATION DIVISION P.O. Box 2088

Submit to Appropriate District (State Lease - 4 C

on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

FEBRUARY 12, 2003

RONALD J. EIDSON GARY BIDBON

nal Surveyor

AWB

Date Surveyed minimum

Signature & Seaf of

DISTRICT III Santa Fc. New Mexico 87504-2088 Pee Lease - 3 C 1000 Rio Brazos Rd., Artec, NM 87410 DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT F.O. BOX 2086, SANTA FE, N.M. 57604-2085 API Number AMENDED REP Poul Code Pool Name Property Code Property Name CHAVES "A" FEDERAL Well Number OGRID No. 6 Operator Name CHESAPEAKE OPERATING, INC. Elevation 3716 Surface Location UL or lot No. Section Township Range Lot Idn Peet from the North/South line Feet from the G East/West line 21 7 · S County 26 (1980 NORTH 19801 EAST CHAVE Bottom Hole Location If Different From Surface UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Dedicated Acres Joint or Infill Consolidation Code Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the CHAVES A FED #1 best of my knowledge and belief GEODETIC COORDINATE SPC NME NAD 1927 3710.6 3722.8 Y = 980281.2X = 510300.01980 IAI. 35'41'41.02"N LONG. 104"17"58.09"W 37:0.0 3717.5 SURVEYOR CERTIFICATION I hereby certify that the well location shown

State of New Mexico

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

OIL CONSERVATION DIVISION P.O. Box 2088

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

DISTRICT IV P.O. BOX 2086, SANTA FE, N.M. 67504-	WELL LOCATION AND	ACREAGE DEDICATION	ON PLAT	□ AMENDED REPORT
API Number	Pool Code	Pool Code Pool		
		Unknown		
Property Code		Property Name		
	CHAVES	"A" FEDERAL		6
OGRID No.	0pe	rator Name		Elevation
147179	CHESAPEAKE	OPERATING, INC.		3716'

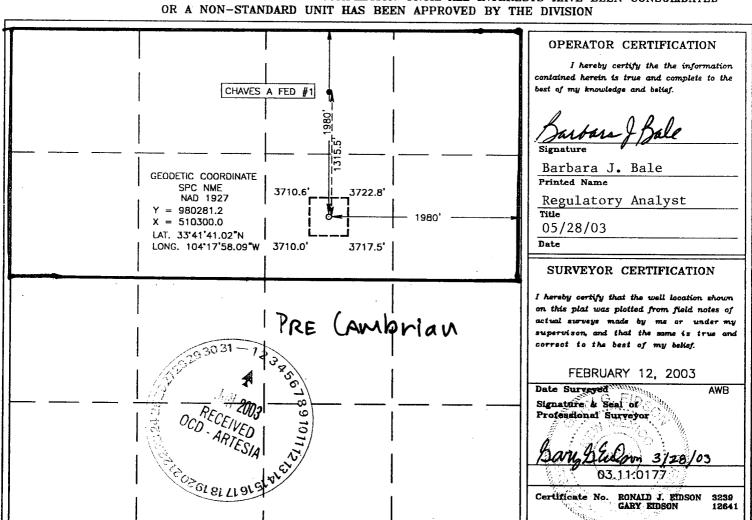
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	21	7-S	26-E		1980'	NORTH	1980'	EAST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	der No.	I		<u> </u>	
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



gin Fill up valve - Line Flo Line 11: 3000 Hydrill Hydr:11 11 in 3000 Duble Rom B.O.F. Shoffer 2 % Klyr , 4 Hypl Whe Mud Cross 11'2 3000 # - Well Head 21. choke > En 212 K/ve -> = Zin 16/40 -13 3904 02\58\500 00:25

Barbara Barbara