

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-34330

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
VB0158

7. Lease Name or Unit Agreement  
Name:

Marlin 32 State

8. Well No.  
#1

9. Pool name or Wildcat  
Undes Winchester Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

RECEIVED

2. Name of Operator  
Mewbourne Oil Company 14744

NOV 17 2005

3. Address of Operator  
PO Box 5270 Hobbs, NM 88241

DOB-ARTESIA

4. Well Location

Unit Letter L : 1650 feet from the South line and 990 feet from the West line

Section 32 Township 19S Range 29E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3282' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Chloride Content ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Attached report indicates chloride levels from samples obtained from the flowline as per the requirements of the NMOCDC while drilling from the deep surface casing setting depth at 1210' to the intermediate casing setting depth at 3115'. If you have any questions, please call Frosty Lathan at 393-5905 (office) or 390-4103 (cell).

Depth	In	Out	Depth	In	Out
Before	Drilling	5800	2210		no circulation
1310		6200	2310		no circulation
1410		6300	2410		no circulation
1510		6300	2510		no circulation
1610		5800	2610		no circulation
1710		5800	2710		1800
1810		5500	2810		1800
1910		5500	2910		1700
2010		no circulation	3010		1700
2110		no circulation	3110		1600

All water in pit before drilling below 13 3/4" casing is from a local water well. Circulation was lost at 1970'. Water was hauled in on trucks to supplement water from water well. Partial returns were recovered at 2635'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristi Green TITLE Hobbs Regulatory DATE 11/16/05  
Type or print name Kristi Green Telephone No. 505-393-5905

(This space for State use)

APPROVED BY FOR RECORDS ONLY TITLE  DATE   
Conditions of approval, if any: