District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Bis Person District Attachment

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

1000 Rio Brazos Rd., District IV		1220 South St. Francis Dr.										
1220 S. St. Francis D	12	Santa Fe, NM 87505								AMENDED REPORT		
	I. RE	QUEST FO	R ALL		-			RIZA'	TION T	O TR	ANSP(	
Operator name and Address Chesapeake Operating, Inc.								<sup>2</sup> OGRID Number 147179				
P. O. Box 11050						<sup>3</sup> Reason for Filing C					ode/ Effec	tive Date
Midland, TX <sup>4</sup> API Number	-	<u>,</u>		NW 4/13/05  6 Pool Code								
30 -005-63709 Pecos Slope;Abo							Pool Code					
<sup>7</sup> Property Code  8 Property Name  Dana 4 Federal						9 Well Number 13						
	e Location	1					1					
Ul or lot no. Section Townsh J 4 9S		25E	Lot.Idn	Feet from	n the	North/Sou <b>South</b>	ith Line	Feet from the 1980		East/West line East		County Chaves
	Bottom Hole Locat					1/2						1
UL or lot no. Sect	10wn 98	ship Range 25E	Lot Idn	Feet from	n the	North/South line South		Feet from the 1980		East/\ East	West line	County
12 Lse Code	Producing Meth				9 Peri	nit Number			Effective Date		<sup>17</sup> C-	129 Expiration Date
F pun				······································								
III. Oil and O	ame		20	POD	/G POD ULS			DD LILST	R Location			
OGRID	Transporter N and Address							and Description				
147831	nergy Co.	***************************************	G									
												RECEIVED
												JUN 0 8 2005
	_										0	DO:ARTESIA
												LOIA
IV. Produce <sup>23</sup> POD		POD ULSTR	·	15								
POD		POD ULSTR	Location	and Descri	ption							
V. Well Completion Data						<sup>28</sup> PBTD <sup>29</sup> Perforations <sup>30</sup> DHC, MC						
25 Spud Date 02/11/2005 05/18/2				<sup>27</sup> TD		<sup>28</sup> PBTD <b>3976</b>		3950 - 5968				<sup>30</sup> DHC, MC
31 Hole S	<sup>32</sup> Casing & Tubing Size				33 Depth So			et			34 Sacks Cement	
11"	8 5/8"			1002				450 sx				
7 7/8		4 1/2"		4210			750 sx			•		
					-							
												***************************************
VI. Well Test Data  35 Date New Oil  Gas Delivery Date				Test Date		38 T	h	39 TI	ng Pres	sure	40 Csg. Pressure	
04/13/2		2005				2005 24 hrs.				<sup>39</sup> Tbg. Pressure		Cog. 1 resoure
41 Choke Size	0		<sup>43</sup> Water <b>35.5</b>			<sup>44</sup> Gas <b>68</b>				<sup>45</sup> AOF	46 Test Method oumping	
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and						OIL CONSERVATION DIVISION						
complete to the best of my knowledge and belief						Approved by:  Oil Conservation division  Approved by:  Title:						
Signature: Sonda (of man)						Approved by: Withit II Supervisor						
Printed name: Brenda Coffman						Title:						
Title: Regulatory Analyst						Approval Date:						
E-mail Address: bcoffman@chkenergy.com											1	
Date: 06/01/200	Phone: (432)	)687-299	)2									