OMB NO. 1004-0136

UNITED STATES .M. Oil Consultations on DEPARTMENT OF THE INTERIOR. Grand Avenue FORM APPROVED Expires: February 28, 1995

	BUREAU O	LAND MANA	GEME	Antesia,	NM	8821	NM-70		<u>.</u>	D SERIAL NO.
APPI	ICATION FOR F	ERMIT TO	DRIL	L OR DEE	PEN		6. IF INDIA	N, ALLOT	TER O	E TRIBE NAME
D. TIPE OF WORK D. TIPE OF WELL OIL WELL Z. NAME OF OPERATOR	RILL X	DEEPEN	_ ,	SINGLE K	MULTIP ZONE		7. UNIT AG	EASE NAME	22	752
POGO PRODUCT	o.			r 915-685-			9. ATIWELLY	·0. - 01	5-	32760
P.O. BOX 103 4. LOCATION OF WELL (At surface	340 MIDLAND, TEX	AS 79702-73	40 th any	(915-685-8 State requirement	100)			IES DE	ELAW	ARE WEST
At proposed prod. zo	SAME	(c)		R-1 2	11-P Po:	28h	11. SEC., T., AND SU SECTION	RVET OR	AREA	
	y 18 miles East						12. COUNTY EDDY	OR PARIS		3. BTATE EW MEXICO
18. DISTANCE FROM PRO	ST LINE, FT. lg. unit line, if any) POSED LOCATION®	660'		320 ROPOSED DEPTH	LEASE	тотн	F ACRES ASSI	40		
OR APPLIED FOR, ON T	DRILLING, COMPLETED. RIS LEASE, FT.]	320'		8500¹		ROTA	RY			
	hether DF, RT, GR, etc.)	3460' GR.	Cert	shed Control	led Wate	er Besin	WHEN A			WILL START*
23.	•	PROPOSED CASI	NG AN	D CEMENTING I	PROGRAM					
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FO	от	SETTING DE	PTH		QUANTIT	V OF CEM	ENT	
25''	Conductor 20"	NA		40		Cement	to surf	ace w	ith	Redi-mix
17½"	H-40 13 3/8"	48		600 8	50'	800 Sx.	circul	ate t	o st	ırface
11"	J-55 8 5/8"	32		4200'		1200 Sx	. "		11	11
7 7/8''	J-55 5½"	17 & 15.5		8500'		1750 Sx	:. "		tī	f1

- 1. Drill 25" hole to 40'. Set 40' of 20" conductor pipe and cement to surface with Redi-mix.
- 2. Drill 17½" hole to 600'. Run and set 600' of 13 3/8" 48# H-40 ST&C casing. Cement with 600 Sx. of Class "C" POZ-GEL 65/35/6, tail in with 200 Sx. of Class "C" cement + 2% CaCl. Circulate cement to surface.
- 3. Drill 11" hole to 4200'. Run and set 4200' of 8 5/8" 32# J-55 ST&C casing. Cement with 1000 Sx. of Class "C" 65/35/6 POZ-GEL + 5% NaCl, tail in with 200 Sx. of Class "C" cement + 2% CaCl, circulate cement to surface.
- 4. Drill 7 7/8" hole to 8500'. Run and set 8500' of $5\frac{1}{2}$ " casing as follows: 2500' of $5\frac{1}{2}$ " $17 \ \mbox{\it J} - 55$ LT&C , 5000' of 15.5 $\mbox{\it J} - 55$ LT&C, 1000' of 17 $\mbox{\it J} - 55$ LT&C casing. Cement in 3 stages, DV Tools at 5800' & 3700' ±. Cement 1st stage with 650 Sx. of Class "H" Premium Plus cement + additives, 2nd stage cement with 600 Sx. of Class "C" cement + 8# of

	age with 400 Sx. of Class "C" 65/35/6 + l% CaCl, circulate cement to surfac	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is deepen directionally, give pertinent data on subsurface locations and mea	s to deepen, give data on present productive zone and proposed new asured and true vertical depths. Give blowout preventer program, if any	productive zone. If proposal is to drill or
siever fort Jamia	TITIAPPROVAL SUBJECT TO	02/06/03
(This space for Federal of State office use)	general requirements an special stipulations	D \$32021222332
CONDITIONS OF APPROVAL IF ANY:	ATTACHED ATE	ntitle the applicant operators operators recon
APPROVED BY [5] Linds S.C. Rursh	MILE STATE DIRECTOR DA	APR 1 2003 TESIA

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

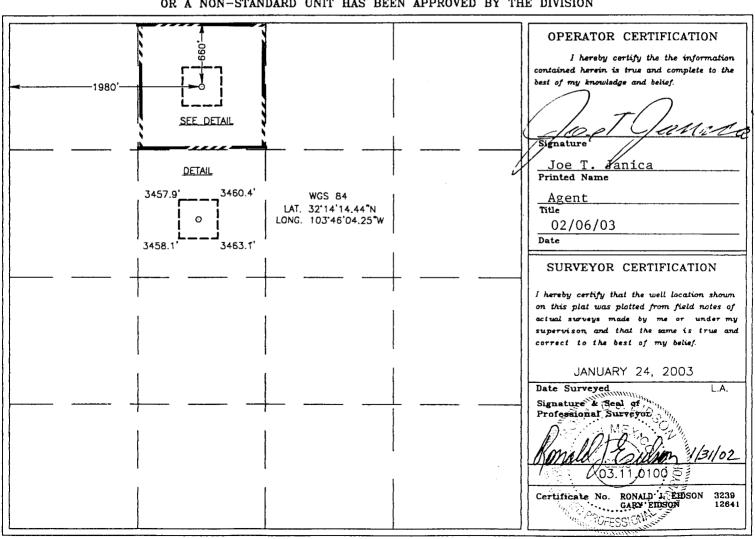
API Number	Pool Code	Pool Name		
	53815	SAND DUNES DELAWARE-WEST		
Property Code		"10" FEDERAL	Well Number	
OGRID No. 17891	•	ator Name CING COMPANY	Elevation 3460'	

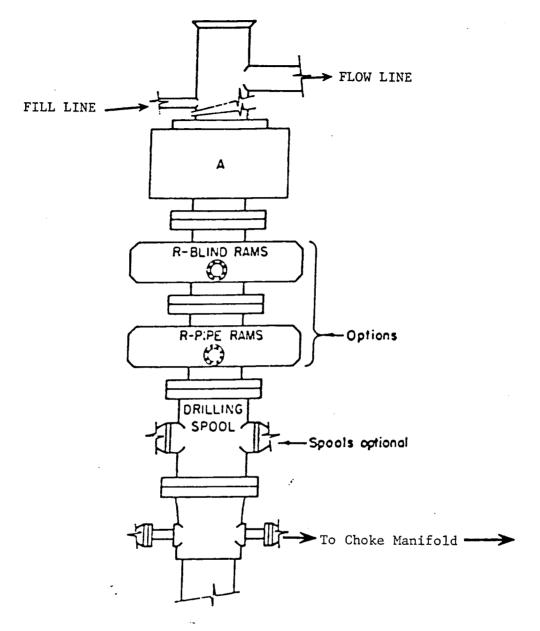
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	ı
С	10	24-S	31-E		660	NORTH	1980	WEST	EDDY	
	·	<u> </u>	Bottom	Hole Loc	ation If Diffe	rent From Sur	face			

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	or Infill Co	onsolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





ARRANGEMENT SRRA

900 Series 3000 PSI WP

EXHIBIT "E"
SKETCH OF B.O.P. TO BE USED ON

POGO PRODUCING COMPANY
SUNDANCE "10" FEDERAL # 2
UNIT "C" SECTION 10
T24S-R31E EDDY CO. NM

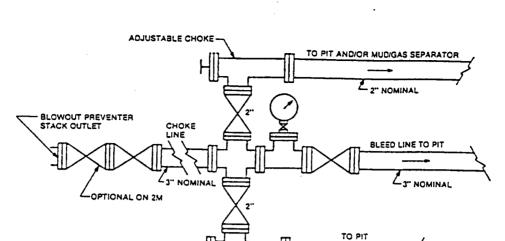


FIGURE K41. Typical choke manifold assembly for 2M and 3M rated working pressure service — surface installation.

ADJUSTABLE CHOKE

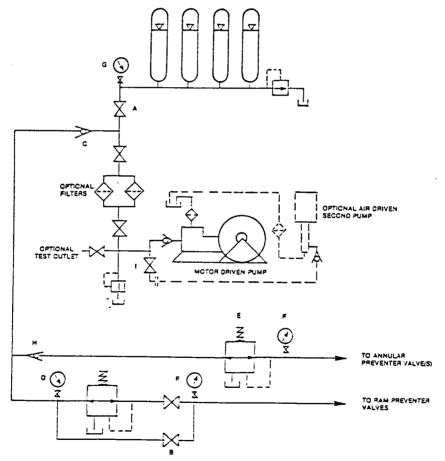


FIGURE K6-1. The schematic sketch of an accumulator system shows required and optional components.

EXHIBIT "E-1"
CHOKE MANIFOLD & CLOSING UNIT

POGO PRODUCING COMPANY
SUNDANCE "10" FEDERAL # 2
UNIT "C" SECTION 10
T24S-R31E EDDY CO. NM