

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div-Dist. 2

1301 W. Grand Avenue

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMCL028784C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMNM88525X

8. FARM OR LEASE NAME, WELL NO.

BURCH KEELY UNIT #386

9. API WELL NO.

30-015-33797 SI

10. FIELD AND POOL, OR WILDCAT

GRBG JACKSON SR Q GRBG SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 13-T17S-R29E

12. COUNTY OR PARISH 13. STATE

EDDY NM

1a. TYPE OF WELL:

OIL WELL X GAS WELL DRY Other

b. TYPE OF COMPLETION:

NEW WELL X WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2010 FNL 1980 FEL, UNIT G

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)

19. ELEV. CASINGHEAD

9/25/05

10/7/05

10/27/05

3637' GL

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

4660'

4610'

0 - 4660'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

4180' - 4437' SAN ANDRES

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, CSNG

27. WAS WELL CORED

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J55	24#	360'	12 1/4"	300 SX, CIRC	NONE
5 1/2" J55	17#	4627'	7 7/8"	1275 SX, CIRC	NONE

29.

LINER RECORD

SIZE TOP (MD) BOTTOM (MD) SAGGS CEMENT SCREEN (MD)

ACCEPTED FOR RECORD

31. PERFORATION RECORD (Interval, size and number)

4180' - 4437' (20 SHOTS)

22

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

30.

TUBING RECORD

SIZE DEPTH SET (MD) PACKER SET (MD)

2 7/8"

4183'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

4180'-4437'

ACDZ W/ 2000 GAL 7 1/2% HCL

33. *

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

WELL STATUS (Producing or shut-in)

10/27/05

PUMPING

PROD

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL---BBL.

GAS---MCF.

WATER---BBL.

GAS-OIL RATIO

10/31/05

24

CALCULATED 24-HOUR RATE

OIL---BBL.

38

25

596

FLOW. TUBING PRESS.

CASING PRESSURE

GAS---MCF.

WATER---BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

JONATHAN GRAY

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE PRODUCTION ANALYST

DATE 11/18/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
-----------	-----	--------	-----------------------------

38.

GEOLOGICAL MARKERS

TOP

NAME

MEAS. DEPTH

TRUE
VERT. DEPTH

YATES
QUEEN
SAN ANDRES
GLORIETA

1093'
1954'
2662'
4070'

38.

GEOLOGICAL MARKERS

TOP

NAME

MEAS. DEPTH

TRUE
VERT. DEPTH

OCT 13 2005

L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS

PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

October 11, 2005

Marbob Energy Corporation
PO Drawer 227
Artesia, NM 88211-0227

RE: Burch Keely Unit #386
2010' FNL & 1980' FEL
Sec. 13, T17S, R29E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
250'	1/2°	2717'	3/4°
437'	1/4°	3184'	1/2°
1014'	3/4°	3619'	1/2°
1372'	1°	4106'	3/4°
1813'	1/2°	4544'	1°
2280'	3/4°	4660'	1°

Very truly yours,


Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me this 11th day of October, 2005.


Regina L. Garner
Notary Public

