

UNITED STATES DEPARTMENT OF THE INTERIOR ON A PRINCE OF THE INTERIOR OF THE IN BUREAU OF LAND MANAGEMENT

TITLE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL, IF ANY:

MM 3003

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

DATE

	S AND REPORTS ON WELRECEIVED drill or to deepen or recentry to griffe And to Sel Avo	5. Lease Designation and Serial No. NM 29233
Use "APPLICATION FOR PERMIT" for such proposals		6. If Indian, Alottee or Tribe Name N/A
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation 29746
1. Type of Well: OIL GAS OTHER		8. Well Name and Number NEFF 13 FEDERAL
2. Name of Operator CHEVRON USA INC		16
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		30-015-32761
Unit Letter A: 740' Feet From The NORTH Line and 990' Feet From The		10. Field and Pool, Exploaratory Area LIVINGSTON RIDGE DELAWARE
EAST Line Section 13	Township 22-S Range 31-E	11. County or Parish, State EDDY , NM
12. Check Appropriate	Box(s) To Indicate Nature of Notice	e, Report, or Other Data
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Attering Casing ✓ OTHER: SPUD & CSG	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection REPORT Dispose Water
13		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) uding estimated date of starting any proposed work. If well is
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*. 5-15-03: MIRU NABORS RIG #142. DERRICK UP @ 1630 HRS. 5-16-03: MIX SPUD MUD. SET MOUSE HOLE. DRLG 58'-90. SPUD 17 1/2" HOLE @ 2300 HRS. 5-17-03: DRLG 90-3225,511,599,795'. 5-18-03: RAN 19 JTS (800') 13 3/8" H-40 STC CSG TO 795'. CIRC FOR CMT CMT IN PLACE @ 795' W/950 SX CL C & 2% CACL. BUMP PLUG W/830 PSI @ 0430 HRS. CIRC 200 SX TO PIT. WOC. CUT OFF CONDUCTOR & 13 3/8" CSG. TIH W/BHA. 5-19-03: WOC. DRLG CMT & PLUG. DRLG 11" HOLE FR 795-825,976,1050,1166,1513,1922,2208,2300,2491,2744,2775,3123,3140,3406,3691, 3784,3813,3835,3853,3877,3909,3929,4005,4099,4227,4278,4319,4465,TD 11" HOLE @ 3:30 PM 5-26-03. 5-27-03: RAN 97 JTS 8 5/8" 32# K55 LTC 8RD CSG SET @ 4465. CMT W/1190 SX 35/65 POZ H W/6% GEL, 5% SALT, 1/4# FLOCELE FOLLOWED BY 230 SX CL H NEAT. PLUG DOWN @ 7.45 AM 5-27-03. CIRC 100 BBLS CMT TO PIT. (289 SX) WOC. 5-28-03: TAG CMT @ 4372. WOC. DRLG CMT & FC. DRLG FR 4465-4594, 4687, 4940,4972,5289,5335,5608,5875,5925,6212,6498,6561,6873,7184,7200. (5-31-03:) LOST COMPLETE RETURNS. MIX & SPOT 80 BBLS LCM PILL. FULL RETURNS. DRLG 7200-7212. 6-01-03: RAN FREE POINT. BTM DC STUCK. TOF @ 7136. BOF @ 7171. TIH TO TOF @ 7136. JAR FREE. CUT DRLG LINE. 6-02-03: DRLG 7212-7285,7309,7372,7466,7496,7580,7677,7863,8020,8301,8600. TD HOLE 6-04-03. 6-04-03: RAN PLATFORM EXPRESS/ALT/NGT. LOGGERS TD @ 8599'. 6-05-03: TIH W/MSCT/GR LOG. CUT & RECOVER 50 CORES. 6-06-03: RAN 191 JTS (8610') 5 1/2" 17% 8 15.8 # 1.55 bLTC CSG & 2 DV TOOLS. SET CSG @ 8600'. FC @ 8533'. DV TOOLS @ 6097 & 3700. CIRC BTMS P 20 JTS FR TD. FULL RETURNS AFTER 50 BBLS. CMT 5 1/2: CSG @ 8600'. W/175 SX 50/50 POZ H FOLLOWED BY 500 SX 50/50 POZ H & ADDITIVES. BUMP PLUG @ 2051 HRS W/1760 PSI. OPEN DV TOOL @ 6097 W/1050 PSI. CIRC 197 SX CMT FR TOP OF DV TOOL W/CMT TRK. 6-07-03: CMT 2ND STG W/475 SX 35/65 POZ H & 115 SX 50/50 POZ H. OPEN TOOL @ 3700'. CIRC 52 SX CMT. CMT 3RD STG @ 3700' W/310 SX 35/65 POZ H & 50		
14. I hereby certify that the Arregoing is true and correct SIGNATURE LALL TYPE OR PRINT NAME Denise	TITLE Regulatory Specialist	DATE 6/9/2003
TYPE OR PRINT NAME UPINSE (This space for Federal or State office use)	Leare	
APPROVED		