

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div. Dist. 2
1301 W. Grant Avenue
Alamogordo, NM 88210

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

RECEIVED

2. Name of Operator
Chevron USA Inc

NOV 29 2005

3a. Address
15 Smith Rd, Midland, TX, 79705

3b. Phone No. (include area code)
432-561-8600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880 FSL & 1750 FEL Unit J
Sec 8, Township 22-S, Range 23-E

5. Lease Serial No.

NM-045272

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BogleFlatsUnitGasCom12

9. API Well No.

30-015-28624

10. Field and Pool, or Exploratory Area

Indian Basin

11. County or Parish, State

Eddy, New Mexico

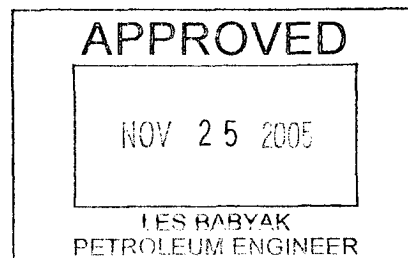
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Notify BLM 24 hrs prior to MI and RU.
2. Set 7" CIBP@ 6200, spot 25sx plug 6200-6000(Wolfcamp)WOC Tag
3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.
4. Perf 4 holes @ 3300, sqz 60sx plug 3300-3100(B.Springs)
5. Perf 4 holes @ 1350, sqz 75sx plug 1350-1150(9 5/8 shoe)WOC Tag
6. Perf 4 holes @ 300, sqz 125sx plug 300-surf(surf)WOC Tag
7. Install dry hole marker

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jimmy Bagley

Title

Field Supervisor

Signature

Date

11-17-05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Accepted for record - NMOCD
DEC 6 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PLUGGING & ABANDONMENT WORKSHEET

(2 STRING CSNG)

OPERATOR

CHEVRON USA INC.

LEASENAME

BOGLE FLATS UNIT

WELL #

12

SECT

8

TWN

22-S RING

23-E

FROM

1880

N 61 L

1750 (EWL)

TD:

7108

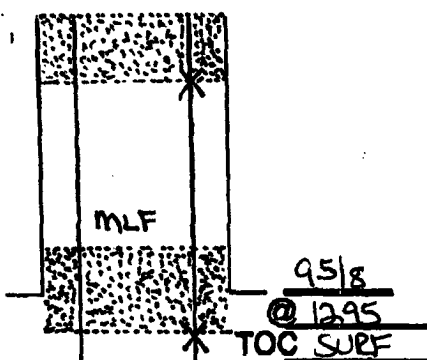
FORMATION @ TD

CISCO

PBTD:

FORMATION @ PBTD

WDI/CAMP



	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	95 1/8	1295	SURF	CIRC	
INTMED 1					
INTMED 2					
PROD	7"	7108	5440	CBL	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1				PERFS	6252 - 6281
INTMED 2				OPENHOLE	-
PROD					

* REQUIRED PLUGS DISTRICT *

PLUG	TYPE	BACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 EXS	9850'
PLUG #2	SHOE	50 EXS	8700'-8800'
PLUG #3	CIRP/35'		5300'
PLUG #4	CIRP	35 EXS	5300'
PLUG #5	STUB	50 EXS	4600'-4700'
PLUG #6	RETRN SQZ	200 EXS	400
PLUG #7	SURF	10 EXS	0-10'
PLUG #1	CIRP	25	6200
PLUG #2	B.SPRING	60	3300
PLUG #3	95 1/8 SURF	75	1350
PLUG #4	SURF	125	300
PLUG #5			
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PLUG #99			
PLUG #100			

7"
@ 7108
TOC 5440

TD _____

**CURRENT
WELL DATA SHEET**

FIELD: Indian Basin

WELL NAME: Bogle Flats Unit #12

FORMATION: Wolfcamp

1880' FSL & 1750' FEL, Unit J
Section 8, T22S, R23E
Eddy County, NM

GL: 4183'
DF: 4193'
KB: 4194'

CURRENT STATUS: TA'd
API NO: 30-015-28624
REFNO: BA0139

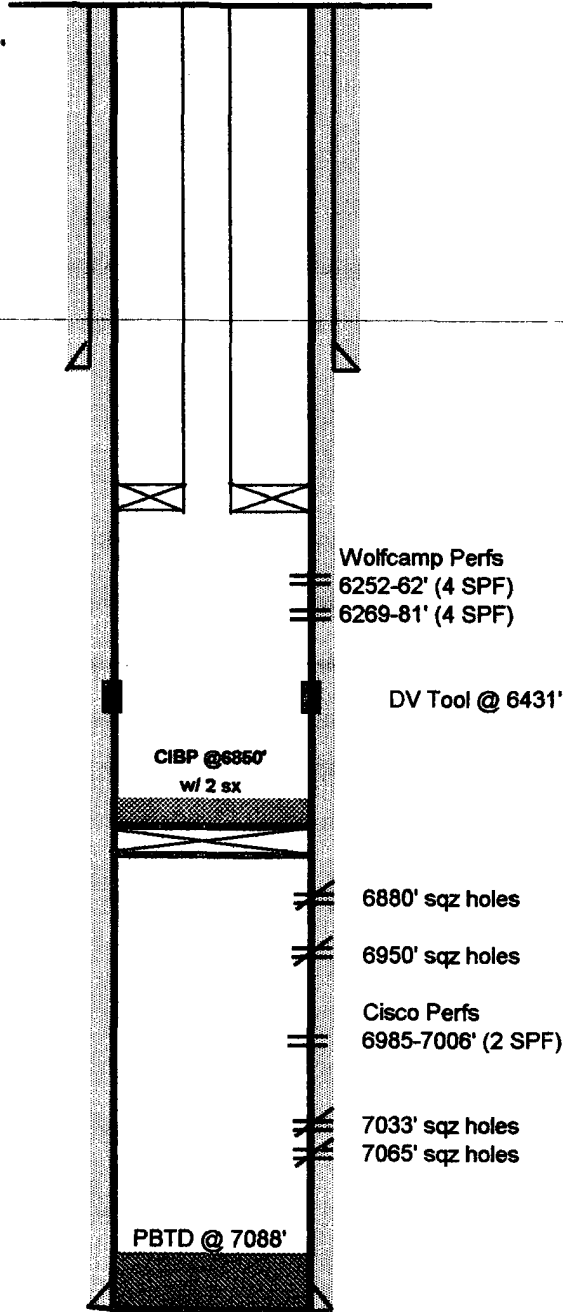
Hole size 12-1/4"

9-5/8", 36#, J-55 Csg @ 1295'
w/1100 sx cmt 1st stg
TOC @ 790' by TS.
Cmt 2nd stg w/710 sx w/ 1" to surf.
Hole size 8-3/4"

TBG:
3 1/2" 9.3# L-80 to 6159',
on/off tool w/ 1.875" F at 6160',
Whitaker 47B Lok-Set pkr at 6166'

7", 26#, K-55 Csg
Set @ 7108' w/740 sx cmt.
DV Tool @ 6431'

TD: 7108'



Date Completed: 11/16/95
IP: 3 MMCFPD/15 BWPD
FROM: 6985 TO: 7006 (Cisco)

Perf 4 holes @ 6950', sqz w/175 sx cmt. Perf 4 holes @ 6880, sqz w/275 sx cmt. Perf 4 holes @ 7065', unable to pmp in. Perf 3 holes @ 7033', sqz w/129 sx cmt. Perf 6985-7006' w/2, 2" JHPF. Acdz w/2500 gals 15% HCL.

10/97 - equip to pump - couldn't keep pumping and soon removed.

Ran 1 1/4" CT (ID 1.060"). EOT 6950'.

Well is currently SI (12/98)

07/99 - Set CIBP @ 6850' w/2sx on top.
Perf 6252-81 w/4 JHPF. Acdz w/5400 gals 15% NEFE & 60 RCNB's. Frac w/15720 gals gelled acid. Shut well in.

DV Tool @ 6431'

CIBP @ 6850'
w/ 2 sx

6880' sqz holes

6950' sqz holes

Cisco Perfs
6985-7006' (2 SPF)

7033' sqz holes
7065' sqz holes

PBTD @ 7088'

Updated: 7/11/2001 JDW