

N.M. Oil Cons. Div-Dist. 2
1301 W. Grand Avenue
Alamosa, NM 88210

Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other						5. Lease Serial No. NMN0533177-A			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No. 8. Lease Name and Well No. Todd 14H Federal 8			
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260				3a. Phone No. (include area code) 405-552-8198		9. API Well No. 30-015-34303 S/			
4. Location of Well (Report location clearly and in accordance with Federal requirements) At Surface H Lot H Sec 14 T23S R31E At top prod. Interval reported below At total Depth H Lot H Sec 14 T23S R31E						<div style="text-align: center;"> RECEIVED DEC 12 2005 OCU-ARTISIA </div>			
14. Date Spudded 10/4/2005		15. Date T.D. Reached 10/26/2005		16. Date Completed 11/27/2005 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		10. Field and Pool, or Exploratory Ingle Wells; Delaware 11. Sec, T., R., M., on Block and Survey or Area 14 23S 31E 12. County or Parish 13. State Eddy New Mexico			
18. Total Depth: MD 8,400' TVD		19. Plug Back T.D.: MD 8,342' TVI		20. Depth Bridge Plug Set: MD TVI		17. Elevations (DR, RKB, RT, GL)* 3496'			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL, AIT, MCFL, GR						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5"	13 3/8" H-40	48#	0	856'		900 sx CI C, circ 86 sx		0	
11"	8 5/8" J-55	32#	0	4417'		1250 sx CI C, circ 107 sx		0	
7 7/8"	7 7/8" J-55	17 & 15.5#	0	8400"		1340 sx CI C			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	8045'								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
Delaware		8202	8221	8202-8221			38	Producing	
Delaware		7310	7942	7310-7942			86	Producing	
26. Perforation Record									
<div style="text-align: right;"> ACCEPTED FOR RECORD </div>									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
8202-8221		Acidize w/1500 gal 7.5% Pentol acid. Frac w/125,000# 16/30 Ottawa & RC sn.							
7930-7942		Acidize w/1000 gal 7.5% Pentol acid. Frac w/30,000# 16/30 Ottawa & RC sn.							
7660-7672		Acidize w/1000 gal 7.5% Pentol acid. Frac w/30,000# 16/30 Ottawa & RC sn.							
7492-7507		Acidize w/1500 gal 7.5% Pentol acid. Frac w/30,000# 16/30 Ottawa & RC sn.							
7310-7314		Acidize w/500 gals 7.5% Pentol acid.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/27/05	11/30/2005	24	→	116	92	219			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
0	0	0	→	116	92	219	793	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
0	0	0	→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler Salado Base Salt Delaware Bone Spring	786' 1142' 4231' 4465' 8321'

Additional remarks (include plugging procedure):

10/30/05 MIRU PU. Drill out DV & RIH to PBTD @ 8342';
 11/01/05 Spot 8202-21' w/1500 gal 10% acetic acid. RU WL & ran CBL (TOC @ 1450'). Perf L. Brushy Canyon 8202-21': (38 holes)
 11/03/05 Frac w/125,000# 16/30 Ottawa & RC. Flow back. RIH w/tbg & clean out sand.
 11/04/05 RU WL & perf 7930-42', 7660-72', 7492-7507', & 7310-14'; (2SPF, 86 holes)
 11/05/05 Acidize 7930-42' w/1000 gal 7.5% Pentol acid. Swab.
 11/07/05 Frac 7930-42' w/30,000# 16/30 Ottawa & RC.
 11/08/05 Acidized 7660-72' w/1000 gal 7.5% Pentol acid. Swab.
 11/11/05 Frac 7660-72' w/30,000# 16/30 Ottawa & RC.
 11/12/05 Acidized 7492-7507' w/1500 gal 7.5% Pentol acid. Swab.
 11/15/05 Frac 7492-507' w/30,000# 16/30 Ottawa & RC.
 11/16/05 Acidized 7310-7314' w/500 gal 7.5% Pentol acid. Swab.
 11/21/05 POH w/pkr & RBP. POOH w/blr.
 11/22/05 RIH w/prod tbg, rods & pmp.
 11/27/05 Put well on production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Stephanie A. YsasagaTitle Senior Engineering TechnicianSignature Date 11/30/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

October 27, 2005

Devon Energy Production Company, LP
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

Re: Todd 14 "H" Fed #8
Section 14, T-23 S, R-31-E
Eddy County, New Mexico

Attention: Bill Dougherty

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

141' - 1/2°	2480' - 1/4°	4792' - 2 3/4°	7650' - 1 3/4°
378' - 1/2°	2951' - 1 1/2°	4885' - 2 1/2°	8021' - 1 1/2°
617' - 3/4°	3329' - 1°	5012' - 2°	8380' - 1 1/4°
837' - 1 1/2°	3800' - 1 1/4°	5251' - 1 3/4°	
1048' - 2°	4252' - 1 3/4°	5744' - 1°	
1300' - 2°	4397' - 2 1/2°	6213' - 3/4°	
1570' - 1 1/2°	4592' - 2 3/4°	6710' - 1°	
2039' - 1 1/4°	4685' - 3°	7178' - 3/4°	

Sincerely,

Gary W Chappell
Contracts Manager

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 27th day of October, 2005 by Gary W Chappell.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC