

May 27, 2004

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-32325

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

RECEIVED

2. Name of Operator

Gruy Petroleum Management Co.

DEC 16 2005

3. Address of Operator

PO Box 140904; Irving, TX 75014

OIL-ARTESIA

7. Lease Name or Unit Agreement Name

Parkway State Com

8. Well Number

002

9. OGRID Number

162683

10. Pool name or Wildcat

Turkey Track; Morrow, North

4. Well Location

Unit Letter D : 990 feet from the North line and 990 feet from the West lineSection 15 Township 19S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3341' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09-02-05

Spudded 17-1/2" hole.

09-03-05

Ran 6jts 13-3/8" 48# H-40 STC casing to 260'. Cemented with lead of 100 sx Premium Thixotropic + 2% CaCl + 10# Gilsonite + 0.5# Flocele and tail of 300 sx Class C + 2% CaCl (wt 14.8, yield 1.345). Did not circulate cement to surface. One-inched to 85' with 100 sx Premium + 3% CaCl (wt 14.8, yield 1.345), no returns. One-inched to 80' with 50 sx Premium + 3% CaCl (wt 14.8, yield 1.345), no returns.

09-04-05

One-inched to 75' with 70 sx Premium + 3% CaCl (wt 14.8, yield 1.345). Circulated cement to surface. Pressure tested casing to 1000# for 30 minutes.

09-10-05

Reached TD of 12-1/4" hole. Ran 83 jts 9-5/8" 40# K-55 LT&C casing to 3206'. Cemented with lead of 1735 sx Interfill C + 1/4# Flocele (wt 11.9, yield 2.42) and tail of 200 sx Premium Plus + 2% CaCl (wt 14.8, yield 1.35). Circulated 211 sx to surface. WOC 31 hours.

09-12-05

Pressure tested casing to 1000# for 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Natalie Krueger TITLE Regulatory Technician DATE December 12, 2005Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 972-401-3111

For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE DEC 16 2005

Conditions of Approval (if any): _____