Form C-105 ubmit To Appropriate District Office State of New Mexico tate Lease - 6 copies Revised March 25, 1999 Energy, Minerals and Natural Resources ee Lease - 5 copies WELL API NO. histrict I 625 N. French Dr., Hobbs, NM 88240 30-015-33943 Oil Conservation Division district II 5. Indicate Type of Lease 1220 South St. Francis Dr. 301 W. Grand Avenue, Artesia, NM 88210 STATE | FEE  $\square$ histrict III Santa Fe, NM 87505 000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. <u>Pistrict IV</u> 220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Name or Unit Agreement Name a. Type of Well: OIL WELL GAS WELL DRY OTHER b. Type of Completion: Otis "33" DIFF. RECEIVED NEW WORK DEEPEN PLUG RESVR. | OTHER BACK WELL OVER 8. Well No. . Name of Operator DEC 1 5 2005 Chi Operating, Inc. #3 <del>oul-millo</del>m 9. Pool name or Wildcat . Address of Operator P.O. Box 1799 Midland, TX 79702 Carlsbad Morrow, South . Well Location Unit Letter B: 660 Feet From The NORTH Line and 1650 Feet From The EAST Section Township 22S Range **NMPM** County EDDY 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 0. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 2/24/05 3/31/05 3142'KB 5. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Zones? Drilled By 12,115' 5321' 9. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 179-81;5166-69;5156-64 22. Was Well Cored 1. Type Electric and Other Logs Run Deviation survey, CDL & CNL CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT **DEPTH SET HOLE SIZE** CEMENTING RECORD AMOUNT PULLED 13 3/8" 68# J-55 357 17 1/2" 500SX, CIRC 58SX 9 5/8" 5490 12 1/4" 36# J-55 1stg: 815sx, Circ 38sx, 2stg: 500sx Circ 34sx LINER RECORD 25 TUBING RECORD TOP PACKER SET **BOTTOM** SACKS CEMENT | SCREEN SIZE DEPTH SET 5052 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 272-5290 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 179-81;5166-69;5156-64 5272-5290' A/2000gal Acid, 2000gal gel, 2000# sand 5179-81:66-69:56-A/1000gal Acid, 1000gal gel, 1000# sand 64' **PRODUCTION** rate First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Choke Size rate of Test Hours Tested Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 8/8/05 24hr 0 BO 0 MCF 75 BW low Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate 9. Disposition of Gas (Sold. used for fuel, vented, etc.) Test Witnessed By SONNY MANN 0. List Attachments I I hereby-certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief **Printed** ignature Name **ROBIN ASKEW** Title REGULATORY CLERK Date 11/30/05

## STATE OF NEW MEXICO **DEVIATION REPORT**

176		1/2	
466	1		
708	1		
1,070	1	1/4	
1,395	1		
1,716	1		
2,352		3/4	
2,799		1/2	
3,276		1/2	
3,756		3/4	•
4,264	1		
4,791	1		
5,254		1/2	
5,480		3/4	
5,702		3/4	
6,084	1		
6,405	1		
6,785	1	1/2	
7,104	1	1/4	•
7,679	1	1/4	
7,998	1	1/4	
8,252	, 1	1/4	out the first of the control of the
8,605		3/4	
9,049		1/2	
9,525	. 1		
10,006		3/4	
10,483		1/2	
11,025	1		
11,454		1/2	
11,850	1		

STATE OF TEXAS **COUNTY OF MIDLAND** 

The foregoing instrument was acknowledged before me April 14, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.





J ROBERTSON Notary Public, State of Texas My Commission Expires:

August 23, 2007