Submit 3 Copies To Appropriate District	State of New N	Mexico	Form C-10	
Office District I	Energy, Minerals and Na	atural Resources	May 27, 200	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERVATION	NOIZIVION	30-015-34255	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fi		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE 🛚	
District IV	Santa Fe, NM	8/505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	ICES AND REPORTS ON WEL	2.1	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101)	FOR SUCH CEIVE	8. Well Number	
PROPOSALS.)	G W " M 0.1	DEC _ 9 2005	1Y	
1. Type of Well: Oil Well	Gas Well 🗵 Other			
2. Name of Operator Devon Energy Production Company, LP  OUT 137  OGRID Number 6137				
3. Address of Operator	ly, LP	<u> </u>	10. Pool name or Wildcat	
20 North Broadway Oklahoma C	ity Oklahoma 73102-8260 (	405) 552-7802	Morrow	
	ity, Okianoma 75102-8200 (	403) 332-7802	MONO	
4. Well Location				
Unit Letter_K_:	1500feet from theSouth	line and1980	feet from theWestline	
Section 24 Tow	nship 22S Range 27E	NMPM	County Eddy	
Section 24 Tow	11. Elevation (Show whether L	OR, RKB, RT, GR, etc.)		
	3064'			
Pit or Below-grade Tank Application	or Closure 🔲			
Pit typeDepth to Groundy	vaterDistance from nearest fres	h water well Dista	ance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls: Co	nstruction Material	
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data	
NOTICE OF IN	NTENTION TO:	l QUID	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WORK		
LEVLOVINI VEINIEDIAT MOVV []	LEGG VIAD VEVIADON []		_	
TEMPODADII V ADANDONI	CHANCE DI AND	COMMENCE DOLL		
TEMPORARILY ABANDON		COMMENCE DRII	<del></del>	
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PULL OR ALTER CASING		CASING/CEMENT	JOB	
PULL OR ALTER CASING  OTHER:	MULTIPLE COMPL	CASING/CEMENT OTHER: C	JOB   OMPLETION	
PULL OR ALTER CASING  OTHER:  13. Describe proposed or comp	MULTIPLE COMPL   Deleted operations. (Clearly state a	CASING/CEMENT OTHER: C Il pertinent details, and	OMPLETION   I give pertinent dates, including estimated di	
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