		Form C-105						
	Revised Jur	ne 10, 2003						
		Well API No. <b>30-015-34255</b>						
	5. Indicate Type of Lease	l ————————————————————————————————————						
	State Oil & gas Lease No.							
	7. Lease Name and Unit Ag	7. Lease Name and Unit Agreement Name						
	Riverbend 8. Well No.	Riverbend 24						
	1Y							
	9. Pool name or Wildcat Otis; Morrow	(Gas)						
	WH							
	line							
)*	County Eddy )* 14. Elev. Casinghead							
_ ot	otary Tools Cable T	ools						
x								
_		No.						
	22. Was Well Core	d No						
	Cementing Record	Amount Pulled						
	510 CI C; circ 110 sx	Amount Fulled						
	760 Poz C; circ 524 sx							
_	1158 Poz C	•						
	230 sx Class C							
-	Tubing Record Depth Set	Packer Set						
-	2 7/8 11,817							
, 1	, Cement, Squeeze, ETC.							
Amount and Kind Material Used ze with 2500 gals 7.5% HCL acid w/methanol &								
300 ball sirs.								
	Well Status (Prod. Or Shut-In)							
_	Producing Water - Bbl Gas - Oil Ratio							
	107 #DIV/0!							
- 1	- Bbl Oil Gravity - API (	Corr).						

State Lease - 6 copies State of New Mexico Fee Lease - 5 copies District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II Oil Conservation Division 1301 W. Grand Avenue, Artesia, NM 88210 District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410 RECEIVED Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 DEC \_ 9 2005 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a Type of Well: DOU-MATERY Oil Well ✓ Gas Well Dry Other b. Type of Completion: Deepen Plug Back Diff. Resvr., ✓ New Well Work Over 2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP** 3. Address of Operator 20 North Broadway, Ste 1500, OKC OK 73102-8260 (405)-552-7802 4. Well Location **Unit Letter** feet from the SOUTH line and 1980 feet from the NMPM Section 225 Township Range 11. Date T.D. Reached 13. Elevations (DR, RKB, RT, GL) 10. Date Spudded 12. Date Completed 8/13/2005 10/17/2005 11/25/2005 16. Plug Back T.D.: 18. Intervals Ro 15. Total Depth: MD 17. If Multiple Compl. How Many 12,250 12,166' Zones No **Drilled BY** 19. Producing Intervals(s), of this completion - Top, Bottom, Name Otis: Morrow (Gas) 11,720' - 11,834' 21. Type Electric and Other Logs Run CNL, IND, BHC 23 CASING RECORD (Report all strings set in well) Casing Size Weight LB./FT. Depth Set Hole Size 13 3/8" 48# H-40 17 1/2" 190' 9 5/8" 40# J-55 5730' 12 1/4" 7" 26# HP-110 liner 9939 8 3/4" 4 1/2" 11.5# P-110 12250 6 1/8" Liner Record Size top Bottom Sacks Cement Size 26. Perforation record (interval, size, and number) 27. Acid, Shot, Fracture Depth Interval 11,720-11,834' (6SPF) 144 holes. 11720-11834 Acidi **PRODUCTION Date First Production** Production Method (Flowing, Gas lift, pumping - Size and type pump) 11/25/2005 **Flowing** Hours Tested Date of Test Prod'n For Test Oil - BbL 11/27/2005 12/64 Period Flowing Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water Hour Rate 0 962 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold 30. List Attachments 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed **SIGNATURE** Stephanie A. Ysasaga Name Title Senior Engineering Technician DATE 12/8/2005 Stephanie.Ysasaga@dvn.com E-mail Address:

Submit to Appropriate District Office

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE rn New Mexico Northwestern New Mexico T. Ojo Alamo T. Penn "B' 2260' T. Delaware T. Canyon T. Penn "C" T. Bone Springs LS 5620' T. Strawn T. Kirtland-Fruitland T. Pictured Cliffs T. Penn "D" T. 1st BS Sandstone T Atoka T. 2nd BS Limestone T. Miss T. Cliff House T. Leadville T. 2nd BS Sandstone T Menefee T. Madison T. Devonian T. 3rd BS Limestone T. Silurian T. Point Lookout T. Elbert T. 3rd BS Sandstone 8815 T. Mancos T. McCracken T. Montova T. Wolfcamp 9104' T. Simpson T. Gallup T. Ignacio Otzte T. McKee Base Greenhorn T. Granite T. Penn 10141' 10646 T. Strawn T. Ellenburger T. Dakota lΤ. T. Gr. Wash T. Atoka 11018' T. Morrison T. Morrow Clastics 11685 T. Delaware Sand T. Todilto IT. T. Middle Morrow 11803 T. Entrada T. Bone Springs T. Lower Morrow 12077' T.Wingate Т. T. Penn T. Chinle T. Permian T. Penn T. Cisco (Bough C) T. Penn "A" OIL OR GAS **SANDS OR ZONES** No. 1, from ......to..... No. 3, from ......to......to........ No. 4, from ......to...... No. 2, from ......to.... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from ......to..... No. 2, from ......to..... No. 3, from .....to..... LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thicknes In Feet	Lithology	From	То	Thickness in Feet	Lithology	
							,	
	·							
		*						
		~						

OPERATOR

**Devon Energy Production** 

WELL/LEASE River Bend 24 #1

COUNTY

Eddy, NM

## STATE OF NEW MEXICO **DEVIATION REPORT**

		5213(1101	11121 0111		
_					
202	0.75				
564	0.75				
811	1.00				
1,058	0.50				
1,244	2.00				
1,499	4.00				
1,721	6.50				
1,752	6.00				
1,919	6.33				
1,983	5.45			,	
2,046	4.66				
2,110	4.31				
2,173	4.13				
2,236	3.87				
2,300	3.69				
2,551	2.46				
2,583	2.29				
2,615	2.20				
2,678	1.67				
2,741	1.41				
2,805	0.97				
2,996	0.79 ***	All the first, and the fi	Trailing.	the same was open to the same with the	
3,430	palan sa 1 <b>1.00</b> matra	There will then properly by	्रे अवस्थिता	Samuel S. C. M. 6.2	by allere
3,714	1.00				
3,969	0.75			•	
4,223	1.00				
4,479	0.50				
4,732	1.00				
4,987	0.75				
5,239	0.75				
5,651	0.75			•	
5,700	0.75				

STATE OF TEXAS COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

August 24, 2005 , by Steve

Mil gtroppen Notary Public for Midland County, Texas My Commission Expires: 8/23/07