

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

DEC - 9 2005

Form C-105

Revised June 10, 2003

Well API No.	30-015-34255
5. Indicate Type of Lease	<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
State Oil & gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		7. Lease Name and Unit Agreement Name Riverbend 24	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		8. Well No. 1Y	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		9. Pool name or Wildcat Otis; Morrow (Gas)	
3. Address of Operator 20 North Broadway, Ste 1500, OKC OK 73102-8260 (405)-552-7802			
4. Well Location Unit Letter <u>K</u> <u>1500</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>24</u> <u>22S</u> Township <u>27E</u> Range <u>NMPM</u> County <u>Eddy</u>			
10. Date Spudded 8/13/2005	11. Date T.D. Reached 10/17/2005	12. Date Completed 11/25/2005	13. Elevations (DR, RKB, RT, GL)* 3086'
14. Elev. Casinghead			
15. Total Depth: MD 12,250'	16. Plug Back T.D.: 12,166'	17. If Multiple Compl. How Many Zones No	18. Intervals Drilled BY
19. Producing Intervals(s), of this completion - Top, Bottom, Name Otis; Morrow (Gas) 11,720' - 11,834'		20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL, IND, BHC		22. Was Well Cored No	

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48# H-40	190'	17 1/2"	510 Cl C; circ 110 sx	
9 5/8"	40# J-55	5730'	12 1/4"	2760 Poz C; circ 524 sx	
7"	26# HP-110 liner	9939'	8 3/4"	1158 Poz C	
4 1/2"	11.5# P-110	12250'	6 1/8"	230 sx Class C	

24 Liner Record			25 Tubing Record		
Size	top	Bottom	Sacks Cement	Screen	Size
					2 7/8
					11,817

26. Perforation record (interval, size, and number) 11,720-11,834' (6SPF) 144 holes.	27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval Amount and Kind Material Used 11720-11834 Acidize with 2500 gals 7.5% HCL acid w/methanol & 300 ball slrs.
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28 PRODUCTION							
Date First Production 11/25/2005		Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-In) Producing	
Date of Test 11/27/2005	Hours Tested 24	Choke Size 12/64	Prod'n For Test Period	Oil - BbL 0	Gas - MCF 962	Water - Bbl 107	Gas - Oil Ratio #DIV/0!
Flowing Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 962	Water - Bbl 107	Oil Gravity - API (Corr).	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments	
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
SIGNATURE	Printed	Name	Title
		Stephanie A. Ysasaga	Senior Engineering Technician
E-mail Address:		DATE 12/8/2005	
Stephanie.Ysasaga@dv.com			

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet.....

No. 2, from to feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

OPERATOR Devon Energy Production
WELL/LEASE River Bend 24 #1
COUNTY Eddy, NM

005-0045

STATE OF NEW MEXICO
DEVIATION REPORT

202	0.75
564	0.75
811	1.00
1,058	0.50
1,244	2.00
1,499	4.00
1,721	6.50
1,752	6.00
1,919	6.33
1,983	5.45
2,046	4.66
2,110	4.31
2,173	4.13
2,236	3.87
2,300	3.69
2,551	2.46
2,583	2.29
2,615	2.20
2,678	1.67
2,741	1.41
2,805	0.97
2,996	0.79
3,430	1.00
3,714	1.00
3,969	0.75
4,223	1.00
4,479	0.50
4,732	1.00
4,987	0.75
5,239	0.75
5,651	0.75
5,700	0.75

BY: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on August 24, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.


Notary Public for Midland County, Texas
My Commission Expires: 8/23/07