

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**OCED-ARTESIA**

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**ConocoPhillips Company**

3a. Address  
**4001 Penbrook Street Odessa TX 79762**

3b. Phone No. (include area code)

**(432)368-1217**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**UNIT G, 1980' FNL, & 1980' FEL**

**11-225-30E**

5. Lease Serial No.

**NM0479142**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**JAMES E FED #1**

9. API Well No.

**30-015-20996**

10. Field and Pool, or Exploratory Area

**CABIN LAKE (DELAWARE)**

11. County or Parish, State

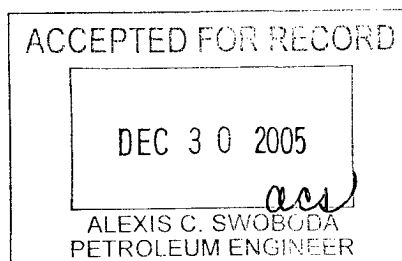
**EDDY  
NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>REPAIR DOWNHOLE</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>FAILURE</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Gay Thomas**

Title **Regulatory Assistant**

Signature

*Gay Thomas*

Date **12/27/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**ConocoPhillips**

**Daily summary**

**JAMES E 01**

**Job Type: REPAIR DOWNHOLE FAILURE**

<b>API/Bottom Hole UWI</b> 300152099600	<b>Field Name</b> DISTRICT - CAPROCK SUB-DIS	<b>Area</b> MALJAMAR	<b>County</b> EDDY	<b>State/Province</b> NEW MEXICO	<b>Operator</b> PHILLIPS PETROLEUM CO	<b>License No.</b>
<b>Original KB Elevation (ft)</b> 3,221.00	<b>Ground Elevation (ft)</b> 3,198.00	<b>KB-CF (ft)</b> 3,221.00	<b>KB-TH (ft)</b> 3,221.00	<b>Spud Date</b> 10/24/1973	<b>Rig Release Date</b>	

Start Date	Last 24hr Sum	Day Total	Cur Cost
9/1/2005 11:30	Held Job scope and JSA meeting. Removed horses head. Bled well down, layed down polish rod and 8' sub. Rig up work floor and get ready to pull rods. Pulled 89 7/8" Norris 97 rods and 40 3/4" Norris 97 rods. Close well and Shut down for the day.		
9/2/2005 07:00	Held 5 min safety meeting. Bled well down. POOH w/ rods. Pull rod was parted. Ordered fishing tool. RIH w/ fishing tool could fish pump. POOHw/ rods found a piece of poly lining in fishing tool. Prepared to pull tubing, unset TAC. Pumped 20 bbl wtr down casing and installed BOP. Layed down work floor and shut well in.		
9/6/2005 07:00	Held morning safety meeting and job scope. Blew well down. POOH with 17 stands, hit fluid, rigged up swab. Swab fluid level down, rig down swab and POOH w/ 143 2 7/8" jts, 5 1/2" TAC, 52 jts under the TAC, SN and mud jt. Layed down Poly jt with pump in it. Replaced poly jt with 2 7/8" regular jt.		
9/7/2005 07:00	Held morning safety meeting. Bled well down. Pick-up 2 7/8" mud jt, SN and 52 - 27/8" jts, 5 1/2" TAC, and 177 - 2 7/8" jts. Pick up floor, rig up pump truck, pump 20 bbls wtr down casing. Toof off BOP and flanged well head. Set TAC. Prepared to run rods, shut down.		
9/8/2005 07:00	Held 5 minute safety meeting. Blew well down Pick up 15' gas anchor, 25' pump, 8 k-bars, 2 - 3/4" rods w/guides, 190 3/4" and 87 7/8" D rods and a 4' sub. Pick up floor, respaced well and hung well head. Load tubing with 35 bbls water and psi test tubing, held and has good pump action. Rig down and clean location.		

