Submit 3 Copies To Appropriate District Office	State of New Mo		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nati	ural Resources	May 27, 2004 WELL API NO.
District II	OIL CONSERVATION	NOIVISION	30-015-34247
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra	Į.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	1	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Bailta I O, I VIVI O	7303	6. State Oil & Gas Lease No.
	ICES AND REPORTS ON WELLS	S	7. Lease Name or Unit Agreement Name
	DSALS TO DRILL OR TO DEEPEN OR PL CATION FOR PERMIT" (FORM C-101) F		1724 Osbourn
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🏻 Other	RECEIVED	8. Well Number 101
2. Name of Operator LCX ENERGY, LLC		520 2 2 2003	9. OGRID Number 218885
3. Address of Operator		AIBBTTA-GOC	10. Pool name or Wildcat
110 N Marienfeld Ste.	200, Midland, TX 79701		Undes Eagle Creek-Wolfcamp
4. Well Location BHL 1880'			*****
SL Unit Letter B:	200 feet from the Nor		
Section 10	Township 17S R 11. Elevation (Show whether DR	ange 24E	NMPM County Eddy
	3720'	t, KKD, K1, UK, etc.)	
Pit or Below-grade Tank Application		_	
1 2		1 OM	nce from nearest surface water 2.5 miles Earth
THE THERMESS.	Below-Grade Tank. Volume	DDIS, COI	struction Material
12. Check	Appropriate Box to Indicate N	Nature of Notice, F	Report or Other Data
	NTENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	
TEMPORARILY ABANDON PULL OR ALTER CASING		COMMENCE DRIL	
PULL OR ALTER CASING	MULTIPLE COMPL []	CASING/CEMENT	30B 🗆
OTHER:		OTHER:	
			give pertinent dates, including estimated date ach wellbore diagram of proposed completion
or recompletion.	ork). SEE ROLE 1103. For Multip	de Completions. Ata	ich wendore diagram or proposed completion
			200' FNL Sec. 10, T17S-R24E.
			ings at the original location.
2. See attached Dril	ling and Casing program	•	
I hereby certify that the information	above is true and complete to the b	est of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines	🔲, a general permit 🔲 o	r an (attached) alternative OCD-approved plan 🔲.
SIGNATURE MAION	Vindra TITLE	Regulatory Age	DATE 12/21/2005
Type or print name For State Use Only	E-mail a	ddress:	Telephone No.
For State Use Only	, i di fina fra.		DEC 2 8 2005
APPROVED BY: Conditions of Approval (if any): 0	TITLE		DATE
Conditions of Approval (II ally).	ease refor to Rule	104 torgas u	sells Wolfcamp ordeeper.

- 1. Drill 26" hole to 40'. Set 40' of 20" conductor pipe and cement to surface with Redi-mix.
- 2. Drill 17-1/2" hole to 350'. Run and set 350' of 13-3/8" 48# H-40 ST&C casing. Cement with 200 sx 35/65 Poz/C + 6% gel and tail in with 200 sx of Class "C" cement + 2% CaCl, circulate cement to surface.
- 3. Drill 12-1/4 hole to 1200'. Run and set 1200' of 9-5/8" 36# J-55 ST&C casing. Cement with 375 sx of 35/65 Poz/C + 5% NaCl + 6% Bentonite, tail in with 100 sx. of Class "C" cement + 2% CaCl, circulate cement to surface.
- 4. Drill 8-3/4" hole to approx. 5100'. Set cement kick-off plug from TD to approx. 4800 ft with 150 sx H + 0.7% dispersant.
- 5. Dress cement top to desired kick-off point. Drill 8-3/4" curve and land lateral in pay zone (approx. 4900 ft TVD). Pickup lateral drilling assembly with an 8-3/4" or 7-7/8" bit and drill a +/-4000' lateral to 660' from lease line (approx. 4000 ft vertical section).
- 6. Run and set 5-1/2" 15.5# N80 or stronger production casing. Cement 5-1/2" with acid soluble cement through the lateral and 400 sx 50/50 Poz/C + 10% gel and tail in with 200 sx C + 200% CaCO3 (acid soluble cement) + fluid loss additive + retarder (as required), attempting to bring top of cement to 1,000'.

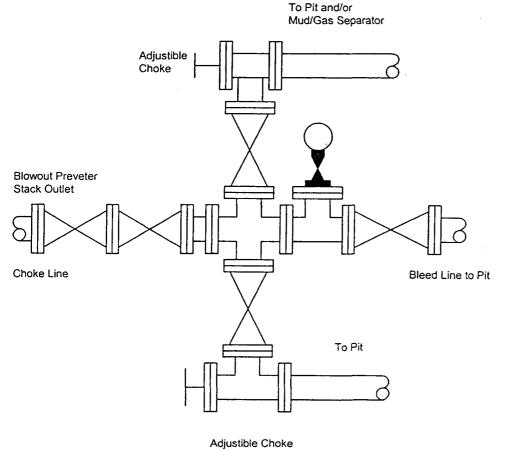
Drill surface hole and intermediate hole to $4800'\pm$ with fresh water. Drill from $4800'\pm$ to TD with cut-brine.

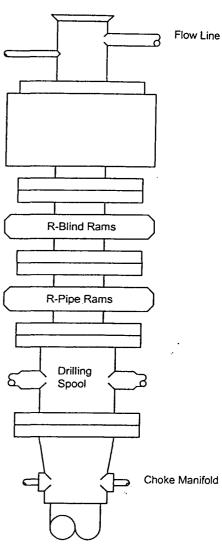
No $\rm H_2S$ has been encountered in any other wells drilled in this area and the BLM does not have any record of any $\rm H_2S$ occurring in this area.

BLOWOUT PREMENTER SYSTEM

Fill Line

Choke Manifold Assembly for 5M WP System





DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	·
30-015-34247	96622	UNDES, EAGLE CREEK-WOLFCAMP	
Property Code 34965	Proj 1724	Well Number 101	
OGRID No. 218885		NERGY, LLC	Elevation 3720

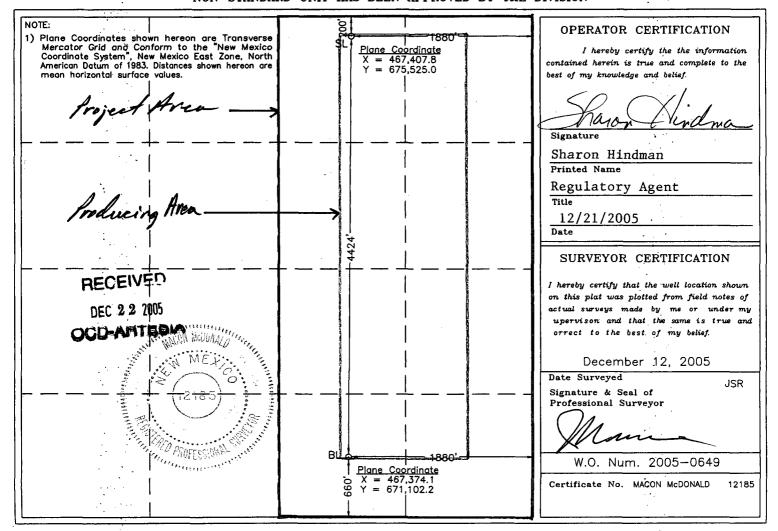
Surface Location

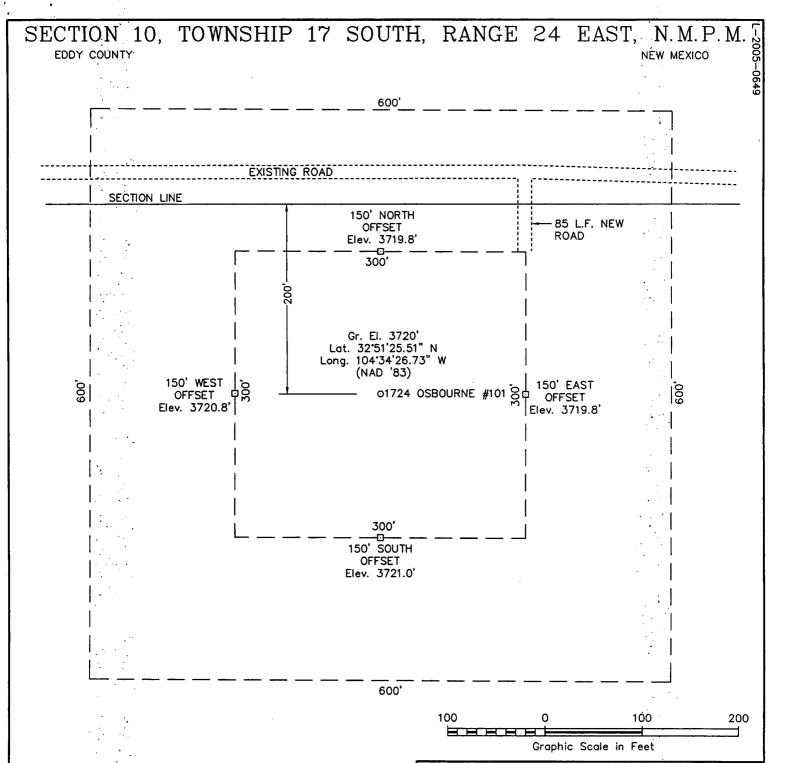
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	10	17 S	24 E		200	NORTH	1880	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	10	17 S	24 E		660	SOUTH	1880	EAST	EDDY
Dedicated Acres Joint or Infill Consolidation Code Ord		der No.							
320	· ·								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





DRIVING DIRECTIONS

FROM HIGHWAY INTERSECTION 285 & 82 IN ARTESIA, DRIVE WEST ALONG HIGHWAY 82 ABOUT 9.6 MILES, THEN TURN RIGHT AND GO NORTH ON EXISTING LEASE ROAD FOR 1.0 MILES TO A POINT, THEN LEFT' AND GO WEST FOR 0.6 MILES TO A POINT. THE LOCATION IS SOUTH 230 FEET.



110 W. LOUISIANA, STE. 110 MIDLAND TEXAS, 79701 (432) 687-0865 - (432) 687-0868 FAX

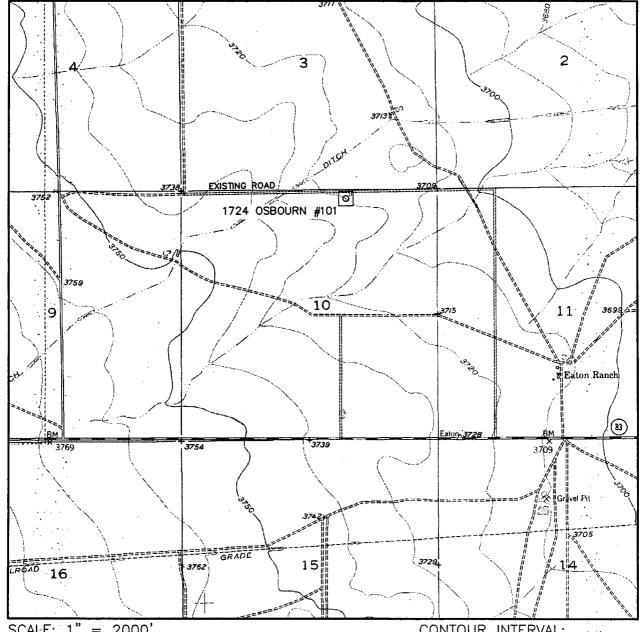
LCX ENERGY, LLC

1724 OSBOURN #101

Located 200' FNL & 1880' FEL, Section 10 Township 17 S, Range 24 E, N.M.P.M. Eddy County, New Mexico

Drawn By: JSR	Date: December 15, 2005				
Scale: 1"=100'	Field Book: 303 / 19-26				
Revision Date:	Quadrangle: Hope SE				
W.O. No: 2005-0649	Dwg. No.; L-2005-0649				

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: HOPE SE - 20'

SEC. <u>10</u> IW	/P. <u>1/-S</u>	RGE.	<u>24</u>	<u>E</u>
SURVEY	N.M.F	⊃.M.		
COUNTY	EDI	ΟΥ		
DESCRIPTION_	200' FNL	& 18	80,	FEL
ELEVATION	372	20'		
OPERATOR	LCX EN	ERGY, I	_LC	
 LEASE 17		URN #	¥101	

U.S.G.S. TOPOGRAPHIC MAP

HOPE SE, N.M.

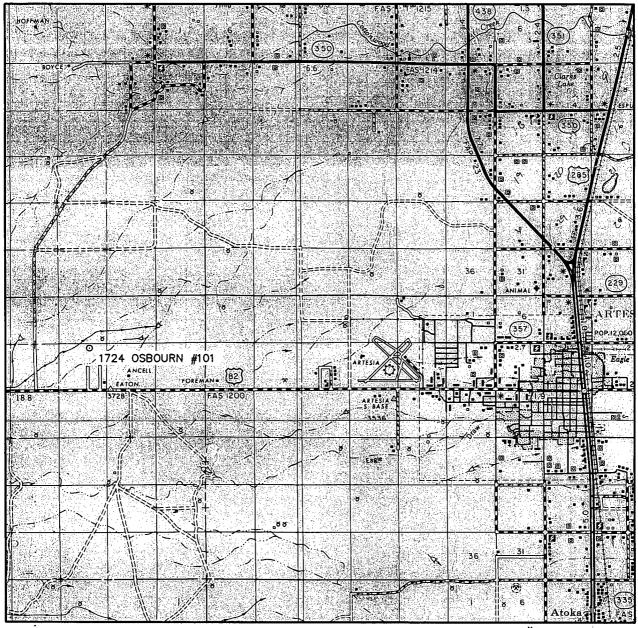
COMPANY

110 W. LOUISIANA, STE. 110

MIDLAND TEXAS, 79701

of Midland, Inc. (432) 687–0865 – (432) 687–0868 FAX

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. <u>10</u>	TWP. <u>17-S</u> RGE. <u>24-E</u>							
SURVEY N.M.P.M.								
COUNTY EDDY								
DESCRIPTION 200' FNL & 1880' F								
ELEVATION 3720'								
OPERATOR	LCX ENERGY, LLC							
LEASE	1724 OSBOURN #101							



WEST

COMPANY

110 W. LOUISIANA, STE. 110

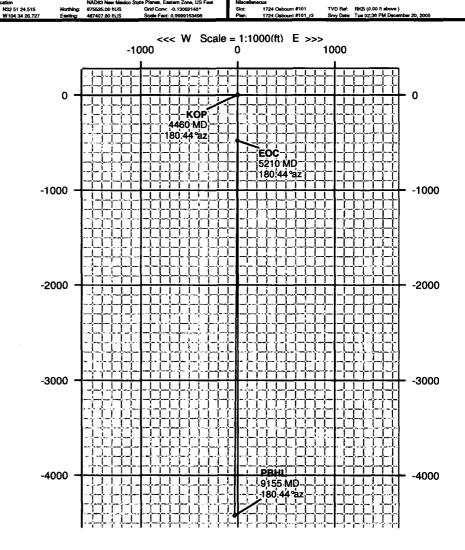
MIDLAND TEXAS, 79701

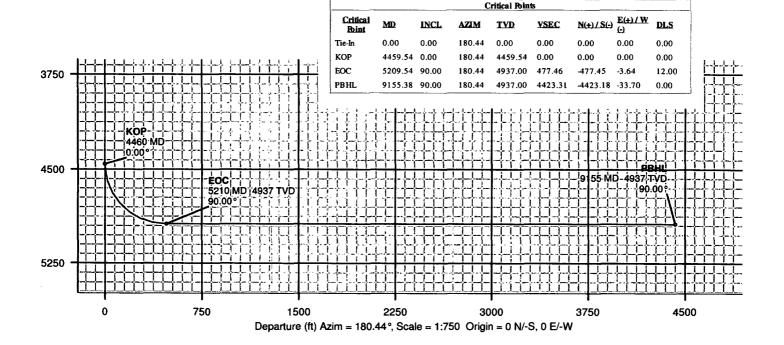
of Midland, Inc. (432) 687–0865 – (432) 687–0868 FAX

LCX Energy LLC.

1724 Osbourn #101 Eddy County, NM STRUCTURE 1724 Osbourn #101









Proposal

Report Date: December 20, 2005

Client: LCX Energy LLC.

Field: Eddy County, NM Nad 83

Structure / Slot: 1724 Osbourn #101 / 1724 Osbourn #101

Well: 1724 Osbourn #101 Borehole: 1724 Osbourn #101

UWVAP#:

Survey Name / Date: 1724 Osbourn #101_r3 / December 20, 2005

 $\textbf{Tort / AHD / DDI / ERD ratio:} \quad 90.000^{\circ} \, / \, 4423.31 \,\, \text{ft / } 5.868 \, / \, 0.896$

Grid Coordinate System: NAD83 New Mexico State Planes, Eastern Zone, US Feet

Location Lat/Long: N 32 51 24.515, W 104 34 26.727
Location Grid N/E Y/X: N 675525.000 ftUS, E 467407.800 ftUS

Grid Convergence Angle: -0.13062148° Grid Scale Factor: 0.99991535 Survey / DLS Computation Method: Minimum Curvature / Lubinski

Vertical Section Azimuth: 180.440°

Vertical Section Origin: N 0.000 ft, E 0.000 ft

TVD Reference Datum: RKB

TVD Reference Elevation: 0.0 ft relative to Sea Bed / Ground Level Elevation: 0.000 ft relative to

Magnetic Declination: 8.780°

Total Field Strength: 49508.847 nT

Magnetic Dip: 60.736°
Declination Date: July 26, 2005
Magnetic Declination Model: IGRF 2005
North Reference: Grid North

Total Corr Mag North → Grid North: +8.911°
Local Coordinates Referenced To: Well Head

Comments	Measured Depth	Inclination	Azimuth	TVD	Vertical Section	NS	EW	Closure	Closure Azimuth	DLS	Tool Face
	(ft)	(deg)	(deg)	(ft)	(ft)	(ft)	(ft)	(ft)	(deg)	(deg/100 ft)	(deg)
ie-In	0.00	0.00	180.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-179.56N
OP	4459.54	0.00	180.44	4459.54	0.00	0.00	0.00	0.00	0.00	0.00	-179.56M
	4500.00	4.86	180.44	4499.95	1.71	-1.71	-0.01	1.71	180.44	12.00	-179.56M
	4600.00	16.86	180.44	4597.98	20.51	-20.51	-0.16	20.51	180.44	12.00	0.00G
	4700.00	28.86	180.44	4689.96	59.28	-59.28	-0.45	59.28	180.44	12.00	0.00G
	4800.00	40.86	180.44	4771.87	116.33	-116.33	-0.89	116.33	180.44	12.00	0.00G
	4900.00	52.86	180.44	4840.13	189.16	-189.15	-1.44	189.16	180.44	12.00	0.00G
	5000.00	64.86	180.44	4891.76	274.59	-274.58	-2.09	274.59	180.44	12.00	0.00G
	5100.00	76.86	180.44	4924.49	368.89	-368.88	-2.81	368.89	180.44	12.00	0.00G
	5200.00	88.86	180.44	4936.90	467.93	-467.92	-3.57	467.93	180.44	12.00	0.00G
ос	5209.54	90.00	180.44	4937.00	477.46	-477.45	-3.64	477.46	180.44	12.00	0.00G
BHL	9155.38	90.00	180.44	4937.00	4423.31	-4423.18	-33.70	4423.31	180.44	0.00	0.00G