

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO.
30-015-01495

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-1969

7. Lease Name or Unit Agreement Name
Red Lake Sand Unit

8. Well No.
29

9. Pool name or Wildcat
Red Lake; Queen-Grayburg-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960, Artesia, NM 88211-0960

4. Well Location
Unit Letter K : 1650 Feet From The South Line and 2310 Feet From The West Line
Section 21 Township 17S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: _____ <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/20/2004 RIH w/4 5/8" tapered mill, tag @ 1400' drilling made 6". Contact OCD permission to plug.
07/21/2004 Perf @ 1293' 2 SPF. RIH w/7" packer test to 500# holding, call OCD Phil Hawkins OK to spot 25 sx plug @ 1397'. WOC 2 hours, tag @ 1280'. Perf @ 742' 2 SPF, RIH to 1272' circ hole w/mud. RIH w/7" packer squeeze 40 sx cement, WOC tag @ 570'. Perf @ 300' squeeze 50 sx. Shut well in.
07/22/2004 Tag @ 150', perf. @ 60' circ cement to surface.
07/23/2004 Install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 10/5/2005

TYPE OR PRINT NAME Jerry W. Sherrell TELEPHONE NO. _____

(This space for State Use)

APPROVED BY [Signature] TITLE Field Supervisor DATE 1-2-06

CONDITIONS OF APPROVAL, IF ANY:



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

RECEIVED

OCT 27 2005

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

OK To Release
well P/A

12/27/05
PJ

14 October 2005

Mack Energy Corp.
P. O. Box 960
Artesia, New Mexico 88221-0960

RECEIVED

DEC 15 2005

OCD-ARTESIA

Form C-103 Report of Plugging for your Red Lake Sand Unit # 29 K-21-17-28 API 30-015-01495
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- 1. All pits have been closed as per Rule 50.
- 2. Rat hole and cellar have been filled and leveled.
- 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- 5. The dead men and tie downs have been cut and removed.
- 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Perry W. Sherrill
Name

Van Barton
Field Rep. II

Production Clerk 12-15-05
Title