## o Appropriate District

## State of New Mexico **Energy, Minerals and Natural Resources**

	Form	C	-103
Revised	March	25,	1999

French Dr., Hobbs, NM 88240

,	WELL API NO.		
	30-005-63722		
. :	5. Indicate Type of	Lease	
	STATE 🔀	FEE 🔲	

811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-005-63722			
District III		2040 South Pacheco St.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE X FEE   6. State Oil & Gas Lease No.			
District IV 2040 South Pacheco, Santa Fe, NM 87505			i	x Gas Lease No.		
·	TO AND DEPOSITOR OF THE	TOT I C	VO-5525	no on Tinia A or	mant Name:	
	ES AND REPORTS ON W			ne or Unit Agreei	nent Name:	
(DO NOT USE THIS FORM FOR PROP						
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	LICATION FOR PERMIT" (FORM C	C-101) FOR SUCH				
1. Type of Well:	_	RECEIVED	Tide AXT State	e Com.		
	X Other					
2. Name of Operator	0 ~ 0 (	DEC _ 9 2005	8. Well No.			
Yates Petroleum Corporation	455 17 C	CD-ANTERIA		1		
3. Address of Operator	ů	The second	9. Pool name	e or Wildcat		
105 South Fourth Street, Artesia,	New Mexico 88210		Foor Ranch;	Pre Permian		
4. Well Location						
Unit Letter: P : 660	feet from the South	line and	660	_feet from the	East	line
Section 32	Township 9S	Range 26E	NMPM	County C	naves	
	10. Elevation (Show	whether DF, RKB,	RT, GR, etc.)			
		3768' GR				
11 Check A	Appropriate Box to Indica		ice. Report.	or Other Data		-
	ITENTION TO:	4	, -			
NOTICE OF IN	HENTION TO:	3	ORSEGUE	NT REPORT	OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOI	RK [	ALTER	ING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	RILLING OPNS. [	PLUG A	AND OONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A	AND [		ONMENT	
OTHER:		OTHER: Exter	d APD			X
12. Describe proposed or complete of starting any proposed wor or recompletion.	ed operations. (Clearly state a k). SEE RULE 1103. For Mu	=			_	
Yates Petroleum Corporation wishes be constructed at this well site under Sources at Yates Petroleum Corpora surface to the Basement formation to Thank you.  I hereby certify that the information	r Yates Petroleum Corporation gention have relayed information to o meet the OCD's minimum requ	eneral plan approved me that they believe irements for the subr	by the OCD. C there will not be nission of a con	-144 attached. e enough H2S anti tingency plan per i	cipated from	
1/ 1/ - 1 //	$\mathcal{L}$	•	<del>-</del>			
SIGNATURE N JON YOUR	TITLE	Regulator	v Agent	DATE	12/05/05	5

Type or print name Telephone No. (505) 748-4376 (This space for State use) DEC 1 3 2005 APPROVED BY Conditions of approval

on Dr., Hobbs, NM 88240

State of New Mexico
Energy Minerals and Natural Resources

Form C-144 March 12, 2004

N. Grand Avenue, Artesia, NM 88210 Artict III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Date: December 5, 2005

Date: 12-13-05

Printed Name/Title

regulations.

Approval:

Printed Name/Title Debbie Caffall / Regulatory Agent / Land Department Signature

Gerry Guye
Compliance Officer

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office.

Is pit or below-grade tan	nde Tank Registration or Closur lk covered by a "general plan"? Yes xx No [ or below-grade tank ☑ Closure of a pit or below-grade	
Operator: Yates Petroleum Corporation Telephone: (505) 748  Address: 105 South 4th Street, Artesia, New Mexico 88210	8-1471 e-mail address: <u>debbiec@ypcn</u>	
Facility or well name: Tide AXT State Com. #1 API #:		
County: Chaves Latitude Longitude	deNAD:1927	e Owner Federal ☐ State ☐ Private ☐ Indian ☐
<u>Pit</u>	Below-grade tank	
Type: Drilling ☑ Production ☐ Disposal ☐	Volume:bbl Type of fluid:	
Workover  Emergency	Construction material:	
Lined 🛮 Unlined 🗌	Double-walled, with leak detection? Yes If not,	, explain why not.
Liner type: Synthetic ☑ Thicknessmil Clay ☐ Volume 20,000 bbl		RECEIVED
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet  50 feet or more, but less than 100 feet 100 Feet or more	(20 points) (10 points) ( 0points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20points ( 0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)
	Ranking Score (Total Points)	10 points
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicat	- te disposal location:
onsite  offsite  foffsite, name of facility	(3) Attach a general description of remedial actic	on taken including remediation start date and end
date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth belo		
diagram of sample locations and excavations.		
I hereby certify that the information above is true and complete to the bes has been/will be constructed or closed according to NMOCD guidelin	t of my knowledge and belief. I further certify that ( les , a general permit , or an (attached) alterna	the above-described pit or below-grade tank ative OCD-approved plan □.

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pivo tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or

Signature