Form 3160-5 (June 1990)

(This space for Federal or State office use)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

18 19 20 27 22 AND 18 19 20 27 22

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Date 06/02/03

Date

BUREAU OF	LAND MANAGEMENT 10003	5. Lease Designation and Serial No.	
SUNDRY NOTICES Do not use this form for proposals to de Use "APPLICATION FO	AND REPORTS ON WELLS STORY TO A CONTROL OF THE PROPERTY OF THE	NM-0417696 6. If Indian, Allottee or Tribe Name	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
Other Name of Operator Other	COMEMENTIAL	8. Well Name and No.	
Pogo Producing Company 3. Address and Telephone No.	Lost Tank 3 Federal #		
P. O. Box 10340, Midland, TX 4. Location of Well (Footage, Sec., T., R., M., or Survey D	30-015-32726 10. Field and Pool, or Exploratory Area		
990' FSL & 660' FEL, Section	•	Lost Tank Delaware We 11. County or Parish, State Eddy County, NM	
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOI	RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment ·	Change of Plans	
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing	
Final Abandonment Notice	Casing Repair Altering Casing Other Drlg Operations	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on We	
Intermediate Csg – Drld 11" hole to 4100 ST&C csg. BJ cmt'd w/ 950 sks 35:65 P sks to surface. Plug down @ 15:30 hrs (TD & Production Csg – Drld 7-7/8" hole to 187 jts 5-1/2" 15.5# & 17# J-55 LT&C csg R3 @ 15.7 ppg. Circ 139 sks to surface. Circ 141 sks to surface. Cmt'd 3rd stage	I pertinent details, and give pertinent dates, including estimated date of starting all depths for all markers and zones pertinent to this work.)* I'. TD reached @ 02:45 hrs 05/07/03. Ran 93 jts 8-OZ @ 12.8 ppg followed by 200 sks Cl "C" w/ 2% CD 5/08/03. WOC 24 hrs. Make cut-off. Install WH. In the second of the stage with the second of the	any proposed work. If well is directionally drill -5/8" 32# J-55 LT&C and aCl2 @ 14.8 ppg. Circ 133 NU BOP & test ok. and well w/ Baker Atlas. Ran 3% /CD32 + .15% SMS + .1%	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Title Sr. Operation Tech

RECEIVED

* ~			RECEIVED
WELL NAME AND NUMBER Lost Tank 3 Fed #12			JUN 0 5 2000
LOCATION Sec	MIDLAND		
OPERATOR Pog	o Producing Co., P.O. Box	10340, Midland, Texas 7	9702
DRILLING CONTRACTOR	TMBR/Sharp Drilling, In	c., P. O. Drawer 10970,	Midland, TX 79702
The undersigned hereby the above described well and	certifies that he is an authorize that he has conducted deviate	•	•
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
.75 @ 257'	<u>2.25 @ 3,883'</u>		
50 @ 497'	2.00 @ 4,080'		
1.00 @ 740'	1.50 @ 4,413'		
.75 @ 930'	<u>.50 @ 4,791'</u>		
.50 @ 1,184'	.25 @ 5,137'	A PASSESSE AND A STATE OF THE S	
1.00 @ 1,435'	25 @ 5,451'		
1.00 @ 1,684'	.50 @ 5,975'		
<u>.75 @ 1,937'</u>	.25 @ 6,139'		
1.00 @ 2,187'	.50 @ 6,389'		
1.25 @ 2,438'	.75 @ 6,733'		17.18.10.2
1.50 @ 2,690'	.50 @ 7,077'	**************************************	15 10 17 18 19 20 27 3
1.00 @ 2,940'	.75 @ 7,423'	\$47-7-10-10-10-10-10-10-10-10-10-10-10-10-10-	July 2003 - 23
1.25 @ 3,192'	.75 @ 7,767'		RECEIVED A
1.75 @ 3,443'	1.25 @ 8,052'		RECEIVED ARTESIA
2.00 @ 3,695'	.75 @ 8,202'		-3-3-10-05 60 60 F
	Drilling Contract	tor TMBR/Sharp Drilling, J	nc.
Cubacribad and account to 1-0		Jeffrey D Phillips, Pre	
Subscribed and sworn to before KATHLEE		of June	2003
NOTARY State of Comm. Exp. (PUBLIC Texas	Notary Public Ka	thleen Roper
Commission expires: 9/25	5/03	Midland	County, Texas