State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

District I 1625 N. French Dr., Hobbs, NM 88240 District II

District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

District IV 2040 South Pachec	,			Sunta	, , , , ,	VI O 7 5 (AMEN	DED REPORT	
I.			FOR AL	LOWABLE	E AND	AUT	HORIZA	ATIC	N TO TE	RANSP	ORT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATIC ¹ Operator name and Address										² OGRID Number			
Bass Enterprises Production Co.									001801				
P.O. Box 2760									³ Reason for Filing Code				
Midland, TX 79702-2760 4 API Number 5 Pool Name									NW 6 Pool Code				
7 Pro	15 - 3169 perty Code	16	Nash Draw (Delaware) 8 Property Name							47545 9 Well Number			
	01796		Poker Lake Unit						167				
10	•	Locatio	n							·······			
UL or lot no.	Section	Township		Lot. Idn	Feet from	n the	North/South Line		Feet from the	East/\	West line	County	
E	5	245	30E		198	1980' North		1	660'	<u>W</u>	West Eddy		
11	Botton	Hole L									·	-	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fror	n the	North/South Line		Feet from the	East/West line		County	
12 Lse Code	13 Produc	ing Method C	Code 14 Gas	Connection Date	15 C-	129 Perr	Permit Number		C-129 Effecti	ective Date 17 C		29 Expiration Date	
F .		Pumping		5/22/03								1.00	
III. Oil and	l Gas T												
¹⁸ Transporter OGRID			ansporter Name and Address			20 POD 21 O/G		O/G	22 POD ULSTR Location and Description			n	
007440 EOTT Ener			Operatin	g LP		2829409 0			Unit Letter G; PLU Del C Battery				
1985 1985 1985	8888888888888	0. Box 4	66 as 77210-4666			40 (1999) 40 (1999) 40 (1999)			Section 6. T24S-R30E				
036785			Field Se		200000000	28294	10	G	Unit Lett	er G, Pl	_U Del	C Battery	
370 17th Street #900 Denver, Colorado 80202								Section 6, T23S-R30E					
									Section 6, 1233-R30E				
									/	% · · · · · · · · · · · · · · · · · · ·	<u> 32</u> Juli 200	3	
									10	, 64/2 10	25 1111	ESIA 3	
IV. Produc		er			100000000			88999999999	/	<u>~</u> 1	D - 8K1	**/	
23 POD	111				24 P	OD ULS	TR Location a	nd Desc	cription	S.	· maya .		
V. Well Co	ompleti	on Data											
²⁵ Spud Dat			ady Date	27 -	ΓD	²⁸ PBTD			²⁹ Per	forations	ations 30 DHC, MC		
4/10/03		5/21/03	31.0	7460'		7372' 33 Depth Set		0.4	6810-7		340 5 0		
³¹ Hole Size			32 Cas	ing & Tubing Size	·	-		Set			34 Sacks Cement		
12	2-1/4"		8-5/8"			460					305	SX	
7	-7/8"			5-1/2"	./2"		7459'				750 sx		
			2-7/8"			6613'							
VI. Well T	est Dat	a ³⁶ Gas Deliv	ery Date	37 Test Date	<u>, 1</u>	38 7	Fest Length		39 Tbg. Pres	sure	40	Csg. Pressure	
Date New (·				rost Dengui			105.1168		Cog. 1100suit		
5/22/03 41 Choke Size		5/22 ⁴² Oi		5/26/03 43 Water		24 hours 44 Gas			220 45 AOF		150 46 Test Method		
21/64		107		220		120					Dumning		
⁴⁷ I hereby certify	that the rul	es of the Oil	Conservation	328 Division have bee	n /	1//	138	CON	SERVAT	ON DE	(ZISTO)	Pumping	
complied with and best of my knowle Signature:	that the infedge and bel	formation giv lief.	en above is tri	ue and complete to	X/	proved by				_	N /	\	
Printed name:	anu	uu	ber	<u> </u>	T:	tle:		1	7.7.	م مس	* \	\	
Tami Wilber							Title: District Separation						
Title: Production Clerk						Approval Date: JUN 0/3 2003							
Date: Phone:										·			
		rator fill in th				Is operato	or				\prec		
Date: 5/29/0	03	rator fill in th	1 (915) 683-227 nber and name of t		s operato	or				<u> </u>		

Printed Name

Title

Date

Previous Operator Signature