District 1 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No X Type of action: Registration of a pit or below-grade tank X Closure of a pit or below-grade tank

Operator: EOG Resources, Inc. Telephone: (432) 686-3642 e-mail address: Donny_Glanton@eogresources.com		
Address: P.O. Box 2267 Midland, Texas 79702		
Facility or well name: Tigris A7 Fee 1H API #: 30-015-3446	-	
	Longitude NAI	D: 1927 🔲 1983 🔲
Surface Owner: Federal State Private X Indian		
Pit	Below-grade tank	
Type: Drilling X Production X Disposal	Volume:bbl Type of fluid:	
Workover Emergency	Construction material:	
Lined X Unlined	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic X Thickness 12 mil Clay		
Pit Volume <u>40,000</u> bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
inga water didental of growing water.	100 feet or more.	(0 points)
7 1 A00 1 A	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	®	(0 points)
water source, or less than 1000 feet from all other water sources.)		()
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
, 10,000,000,000,000,000,000,000,000,000	1000 feet or more	(0 points)
FRESH WATER FRAC PIT	Ranking Score (Total Points)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if		
your are burying in place) onsite 🗌 offsite 🔲 If offsite, name of facility		
remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 📗 If yes, show depth below ground surfaceft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments:		
Auditional Comments.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan .		
Date: 1/16/06		
Printed Name/Title: Donny G. Glanton / Agent Signature		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Approval:	1 (X	
Printed Name/Title	Signature	Date: 1-17-06

Barton, Van, EMNRD

From:

Guye, Gerry, EMNRD

Sent:

Tuesday, January 17, 2006 7:24 AM

To:

Barton, Van, EMNRD

Subject: FW: C-144 Application - Fresh Water Frac Pit

From: Donny_Glanton@eogresources.com [mailto:Donny_Glanton@eogresources.com]

Sent: Monday, January 16, 2006 4:00 PM

To: Guye, Gerry, EMNRD

Subject: C-144 Application - Fresh Water Frac Pit

Gerry,

Attached please find Form C-144 application for the construction of a Below Grade Tank to be used as a Fresh Water Frac Pit. Said frac pit will be constructed on lands owned in fee by EOG Resources, Inc.

Said frac pit will be used as the primary water reserve for the completion operations of EOG well locations in the vicinity.

Please review and should you have any questions, please feel free to give me a call.

Thanks and best regards,

Donny G. Glanton (432) 686-3642 office (432) 935-2148 cell