District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101

APPLICATION FOR PERMIT TO DRILL

4 1	Operator Name and Address Yates Petroleum Corporation 105 South Fourth St. Artesia, NM 88210			
! [
Property Code 12331	Property Name Greasewood BD State Com.	Well No. 011		

Surface Location

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	6	19S	25E		840	N	1350	W	Eddy

Proposed Pools

WILDCAT CHESTER

Work Type New Well	Well Type Gas	Cable/Rotary	Lease Type State	Ground Level Elevation 3647
Multiple	Proposed Depth	Formation	Contractor	Spud Date
N	9000	Chester		6/4/2003

Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	450	0
Intl	12.25	8.625	24	1200	600	0
Prod	7.875	5.5	17	9000	1600	700

Casing/Cement Program: Additional Comments

YPC proposes to drill/test the Chester/intermediate formations. Approx. 400 of surface casing will be set/cemented. If commercial, production casing will be run/cemented, will perforate/stimulate as needed for production. MUD PROGRAM: 0-400 ft. FW/Native Mud; 400-1200 ft. Fresh Water; 1200-8200 ft. Cut Brine; 8200-9000 ft. Salt Gel/Starch/KCL.

Proposed Blowout Prevention Program

on annual section of	Туре	Working Pressure	Test Pressure	Manufacturer
	Double Ram	3000	3000	

I hereby certify that the information given above is true	OIL CONSERVATION DIVISION				
and complete to the best of my knowledge and belief.	Electronically Approved By: Bryan Arrant				
Electronically Signed By: Robert Asher	Title: Geologist				
Title: Regulatory Technician	Approval Date: 6/5/2003 Expiration Date: 6/5/2004				
Date: 6/3/2003 Phone: 505-748-4364	Conditions of Approval: There are conditions. See Attached.				

Form C-102

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources

> Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-15-32822	Pool Name WILDCAT CHESTER	Pool Code
Property Code 12331	Property Name Greasewood BD State Com.	Well No. 011
OGRID No. 25575	Operator Name Yates Petroleum Corporation	Elevation 3647

Surface And Bottom Hole Location

UL or Lot C	Section 6	Township 19S	Range 25E	Lot Idn	Feet From 840	N/S Line N	Feet From 1350	E/W Line W	County Eddy
	ed Acres 3.08	Joint or	Infill	Consoli	dation Code		Order 1	Vo.	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Robert Asher

Title: Regulatory Technician

Date: 6/3/2003

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Electronically Signed By: Dan R. Reddy

Date of Survey: 5/14/2003 Certificate Number: 5412

APD Comments

Operator: 25575 Yates Petroleum Corporation

Well: Greasewood BD State Com. 011

User Name	Comment	Comment Date
YATESPETROLEUM	No H2S anticipated.	6/3/2003

APD Conditions Of Approval

Operator: 25575 Yates Petroleum Corporation

Well: Greasewood BD State Com. 011

OCD Reviewer	Condition	
	Notify OCD time to witness cementing of surface ans intemediate casing. FYI- Well is within boundaries of Penasco Draw; Morrow Gas Pool for possible Morrow completion.	menocococo.

YATES PETROLEUM CORPORATION Greasewood BD State Com #11 840' FNL and 1350' FWL Section 6, T19S-R25E Eddy County, New Mexico

H2S Drilling Operations Plan

Personnel employed at the rig site shall receive training in H2S detection, safe drilling procedures and contingency plans. H2S safety equipment shall be installed and functional 500 feet prior to encountering known or probable H2S zone at 7400' feet.

Primary briefing area will be established 150' from wellbore and up wind of prevailing wind direction. Secondary briefing area will be established 180 degrees from primary briefing area.

A H2S warning sign will be posted at the entrance of the location. Depending on conditions, a green, yellow, or red flag will be displayed.

Green - Normal conditions Yellow - Potential danger Red - Danger H2S present

Wind indicators will be placed on location at strategic, highly visible areas. H2S monitors (a minimum of three) will be positioned on location for best coverage and response. H2S concentrations of 10 ppm will trigger a flashing light and 20 ppm will trigger an audible siren.

H2S breathing equipment will consist of:

- 1) 30 minute "pressure demand" type working unit for each member of rig crew on location.
- 2) 5 minute escape packs for each crew member.

Breathing equipment will be stored in weather proof cases or facilities. They will be inspected and maintained weekly.