

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		<b>CONFIDENTIAL</b>	5. Lease Serial No. NMNM025533
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone			6. If Indian, Allottee or Tribe Name
2. Name of Operator BASS ENTERPRISES PRODUCTION CO		Contact: TAMI WILBER E-Mail: twilber@basspet.com	7. If Unit or CA Agreement, Name and No. NMNM71016X
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 915.683.2277 Fx: 915.687.0329	8. Lease Name and Well No. POKER LAKE UNIT 99
4. Location of Well (Report location clearly and in accordance with any State requirements) At surface SWNW Lot 2 1980FNL 660FWL At proposed prod. zone SWNW Lot 2 1980FNL 660FWL		10. Field and Pool, or Exploratory POKER LAKE DELAWARE	9. API Well No. 1796 30-015-32823
14. Distance in miles and direction from nearest town or post office* 16 MILES EAST OF MALAGA NEW MEXICO		11. Sec., T., R., M., or Blk. and Survey or Area Sec 19 T24S R31E Mer NMP SME: BLM	12. County or Parish EDDY
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660'		16. No. of Acres in Lease 324.37	13. State NM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1320'		19. Proposed Depth 8300 MD	17. Spacing Unit dedicated to this well 40.00
21. Elevations (Show whether DF, KB, RT, GL, etc.) 3471 GL		22. Approximate date work will start 06/09/2003	20. BLM/BIA Bond No. on file
		23. Estimated duration 14 DAYS	

## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) TAMI WILBER	Date 04/29/2003
Title AUTHORIZED REPRESENTATIVE		
Approved by (Signature) /s/ Leslie A. Theiss	Name (Printed/Typed) /s/ Leslie A. Theiss	Date JUN 3 2003
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #20944 verified by the BLM Well Information System  
For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad  
committed to AFMSS for processing by Linda Askwig on 05/01/2003 (03LA0481AE)

**APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED**

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional Operator Remarks:**

Surface casing to be set +/- 100' above the salt.

Producing casing cement will be brought up at least 500' above the upmost hydrocarbon bearing zone.

Drilling Procedure, BOP Diagram, anticipated tops and surface use plan attached.

This well is outside the R-111 Potash Area.

This is an existing location. The pits will be re-constructed to accommodate a larger rig.

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Aramis, NM 88210

DISTRICT III  
1000 E. Main St., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BASS ENTERPRISES PRODUCTION COMPANY			Lease POKER LAKE UNIT		Well No. 99
Unit Letter LOT 2	Section 19	Township 24 SOUTH	Range 31 EAST	County NMPM	EDDY
Actual Footage Location of Well:					
1980 feet from the NORTH line and		660 feet from the WEST line			
Ground Level Elev. 3471'	Producing Formation		Pool	Dedicated Acreage: Acres	

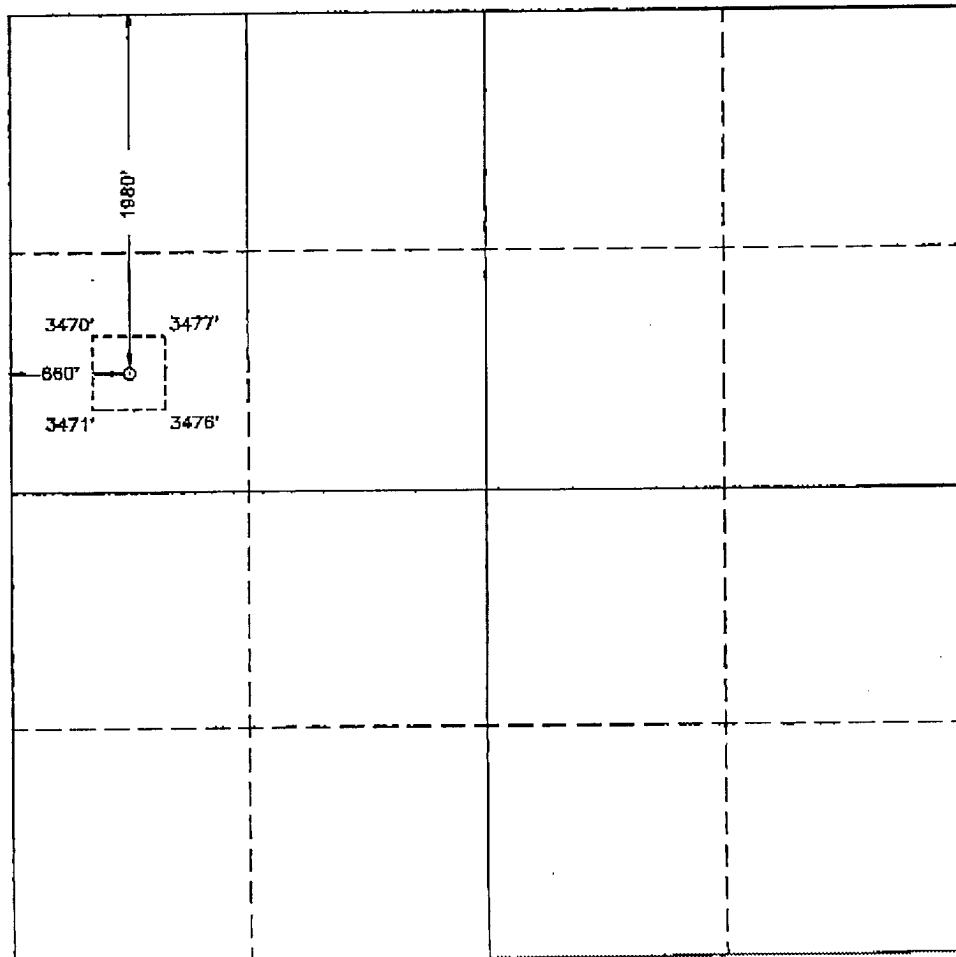
- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 

☐ Yes
 ☐ No
 

If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

*William R. Dannels*

Printed Name

William R. Dannels

Position

Division Drilling Supt.

Company

Bass Enterprises Prod. Co.

Date

April 28, 2003

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

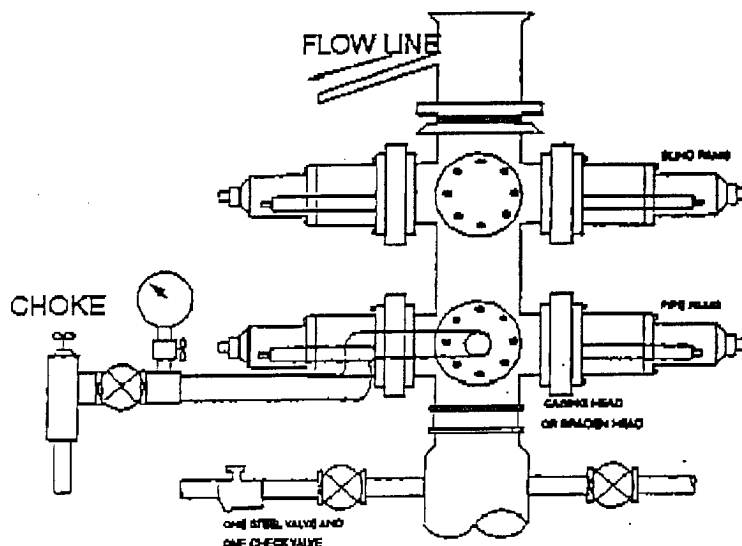
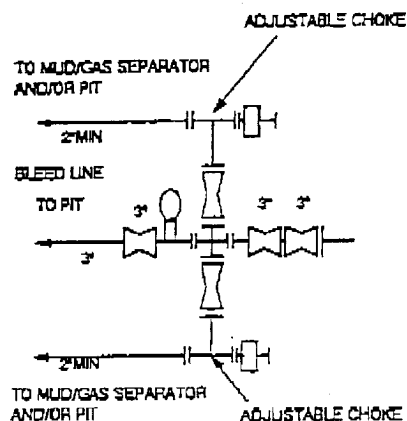
MARCH 3, 1994

Signature & Seal of  
Professional Surveyor

*JOHN W. JONES*  
NEW MEXICO  
7677  
REGISTERED SURVEYOR  
JOHN W. JONES, 676  
EDSON, 3238  
CARY L. JONES, 7977

94-11-0373

# 2000 PSI WP



## THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams for pipe and upper rams blind, all hydraulically controlled.
- B. Opening on preventers between rams to be flanged, studded or clamped and at least two inches in diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on rig floor.
- H. All chokes will be adjustable. Choke spool may be used between rams.