Energy Minerals and Natural Resources March 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	Office Office	State of New M			Form C-103
District		Energy, Minerals and Nat	tural Resources		March 4, 2004
1301 W. Grand Ave., Artens, A. MS210 1220 South St. Francis Dr. Santa Fe, NM 87505 Sa					
1220 South St. Francis Dr. STATE FEE		OIL CONSERVATION DIVISION			
Santa Fe, NM 87505 6. State Oil & Gas Lease No. 17208 S. Prancis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name 17208 S. Prancis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name 17208 S. Prancis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name 17208 S. Prancis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name 17208 S. Prancis Dr., Santa Fe, NM 97507 17208 1. Type of Well 1. Santa Prevail Name 17208 1. Type of Well 1. Santa Prevail Name 17208 1. Type of Well 1. Santa Prevail Name 1. Sant	District III	1220 South St. Francis Dr.			
120 S & Francis Dr. Santa Fr. NM 59505		Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS T. Lease Name or Unit Agreement Name	1220 S. St. Francis Dr., Santa Fe, NM	,		o. state on a	as Lease 140.
Different Research (R. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS). 1. Type of Well Oil Well Gas Well Other Section 1. Address of Operator Section 1. Section 1. Elevation (Okow whether Dr. R. R.B. R.T. GR. etc.) The Research Section 1. Elevation (Okow whether Dr. R.R.B. R.T. GR. etc.) The Research Section 1. Elevation (Okow whether Dr. R.R.B. R.T. GR. etc.) The Research Section 1. Elevation (Okow whether Dr. R.R.B. R.T. GR. etc.) The Research Section 1. Elevation (Okow whether Dr. R.R.B. R.T. GR. etc.) The Research Section 1. Elevation (Okow whether Dr. R.R.B. R.T. GR. etc.) The Research Section 1. Elevation (Okow whether Dr. R.R.B. R.T. GR. etc.) The Research Section 1. Elevation (Okow whether Dr. R.R.B. R.T. GR. etc.) The Research Section 1. Elevation (Okow whether Dr. R.R.B. R.T. GR. etc.) The Research Section 1. Elevation (Okow whether Dr. R.R.B. R.T. GR. etc.) The Research Section 1. Elevation (Okow whether Dr. R.R.B. R.T. GR. etc.) The Research Section 1. Elevation (Okow whether Dr. R.R.B. R.T. GR. etc.) The Research Section 1. Elevation (Okow whether Dr. R.R.B. R.T. GR. etc.) The Research Section 1. Elevation (Okow whether Dr. R.R.B. R.T. GR. etc.) The Research Section 1. Elevation (Okow whether Dr. R.R.B. R.T. GR. etc.) The Research Section 1. Elevation (Okow whether Dr. R.R.B. R.T. GR. etc.) The Research Section 1. Elevation (Okow whether Dr. R.R.B. R.T. GR. etc.) The Research Section 1. Elevation (Okow whether Dr. R.R.B. R.T. GR. etc.) The Research		CES AND REPORTS ON WELL	S	7. Lease Name	or Unit Agreement Name
1. Type of Well Gas Well Gother	(DO NOT USE THIS FORM FOR PROPORTION OF THE PROPORTION OF T	SALS TO DRILL OR TO DEEPEN OR P	LUG BACK TO A		
Oil Well Gas Well Other S 14N 1 8 7806 9. OGRID Number Range Operator Range Operator 10. Pool name or Wildcat 10. Pool na	1		PECEIVED		r
Range Operation New Mexico, Inc. 3. Address of Operator 77 Main Street Suite 800 Fort Worth TX 76102		Other 🛛		001	
Range Operating New Mexico, Inc. 3. Address of Operator 777 Main Street Suite 800 Fort Worth TX 76102 Loving: Brushy Canyon, East 4. Well Location Unit Letter D : 660 feet from the North line and 660 feet from the West line Section 24 Township 23S Range 28E NMPM County Eddy 111. Elevation (Show whether DR, RKB, RT, GR, etc.) Piter Below-grade Tank Application (For Dit or below-grade tank Location UL Sect Twp Rag Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rag ; feet from the line and feet from the line 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON CEMENT JOB TEMPORARILY ABANDON CHANGE PLANS OTHERS AND CEMENT JOB OTHER: Stimulate Injection Interval OTHER: CASING SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU WOR. ND wellhead & NU BOP. Release ptr @ 4245' & POOH. ND BOP & NU fine stack. MIRU frac crew & fine perfs from 4304' 4636' with crosslinked gel containing 90,000 lbs 16/30 sand. THI wyplastic coated thy & reset ptr @ 4245'. Pressure test annulus to 500 psi for 30 min. Commence injection. Intereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been villy be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plas Discince Times and Castles E-mail address: Istiles@rangeresources.com Telephone No. 817/810-1908 TITLE STERNING CERET DATE OF STATE OF STAT			JAN 1 8 2006	9. OGRID Num	her
3. Address of Operator 777 Main Street Suite 800 Fort Worth TX 76102 Loving; Brushy Canyon, East 4. Well Location Unit Letter D : 660 feet from the North line and 660 feet from the West line Section 24 Township 23S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit Or Below-grade Tank Asplication (For pit or below-grade tank closures, a form C-144 must be attached) Pit Location: UL Seet Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well Distance from searest surface water Below-grade Tank Location UL Seet Twp Rng; feet from the line and NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON CEMENT JOB OTHER: Stimulate Injection Interval 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU WOR. ND wellhead & NU BOP. Release pkr @ 4245' & POOH. ND BOP & NU frac stack. MIRU frac crew & frac perfs from 4304' 4636' with crosslinked gel containing 90,000 lbs 16/30 sand. Till w/plastic coated thg & reset pkr @ 4245'. Pressure test annulus to 500 psi for 30 min. Commence injection. Center Struck Research Completed on the contracted or closed according to NMOCD guideline Cl., a general permit Cl or an (attached) alternative OCD-approved plan Distance for State use/ APPPROVED BY ALL THE STAND TITLE Completions Castles DATE 1-20-06 DATE 1-20-06 ADDRESS CASTLE 1-20-06 DATE 1-20-06 Completions Castles DATE 1-20-06 Completions Castles DATE 1-20-06 Completions Castles DATE 1-20-06		. Q !	CU-MITTE		
Well Location				10. Pool name o	or Wildcat .
Unit Letter D : 660 feet from the North line and 660 feet from the West line Section 24 Township 23S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application. (For pit or below-grade tank closures, a form C-144 must be attached) Pit Location: UL Seet Twp Rag Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-grade Tank Location UL Seet Twp Rag; feet from the line 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. ALTERING CASING CEMENT JOB OTHER: Stimulate Injection Interval 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU WOR. ND wellhead & NU BOP. Release pkr @ 4245' & POOH. ND BOP & NU frac stack. MIRU frac crew & frac perfs from 4304'-4636' with crosslinked gel containing 90,000 lbs 16/30 sand. TIH w/plastic coated tbg & reset pkr @ 4245'. Pressure test annulus to 500 psi for 30 min. Commence injection. Libereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines \[\] a general permit \[\] or an (attached) alternative OCD-approved plan \[\]. Signature \[\] STER genineering Tech \[\] DATE \[\] OATE \[\] O	777 Main Street Suite 800	Fort Worth TX 7610	2	Loving; Brushy	Canyon, East
Section 24 Township 23S Range 28E NMPM County Eddy	4. Well Location				
Section 24 Township 23S Range 28E NMPM County Eddy					
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached) Pit Location: ULSectTwpRngPit typeDepth to GroundwaterDistance from nearest fresh water well	Unit Letter D :	660feet from theNo	rth line and	660feet 1	from theWestline
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached) Pit Location: ULSectTwpRngPit typeDepth to GroundwaterDistance from nearest fresh water well	Section 24	Townshin 23S	Range 28E	NMPM	County Eddy
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached) Pit Location: ULSectTwpRagPit typeDepth to GroundwaterDistance from nearest fresh water well	Section 24				County Eddy
Pit Location: ULSectTwpRngPit typeDepth to GroundwaterDistance from nearest fresh water well		(2000)	.,,,,,		
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng; feet from the line and feet from the line 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING CASING CASING ALTERING CASING ALTERING CASING CASING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEMPORARILY ABANDON COMPLETION CEMENT JOB OTHER: Stimulate Injection Interval OTHER: COMPLETION CEMENT JOB OTHER: Stimulate Injection Interval OTHER: COMPLETION CEMENT JOB OTHER: Stimulate Injection Interval OTHER: COMPLETION CEMENT JOB MIRU WOR. ND wellhead & NU BOP. Release pkr @ 4245' & POOH. ND BOP & NU frac stack. MIRU frac crew & frac perfs from 4304'-4636' with crosslinked gel containing 90,000 lbs 16/30 sand. TH w/plastic coated tbg & reset pkr @ 4245'. Pressure test annulus to 500 psi for 30 min. Commence injection. Chereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE TITLE Sr Engineering Tech DATE 01-17-2005 Type or print name Linda C. Stiles E-mail address: Istiles@rangeresources.com Telephone No. 817/810-1908 TITLE Sr Engineering Tech DATE 01-17-2005 Compliance Cascording to NAMANA TITLE Compliance Cascording to DATE 1-20-06 DATE 1-20-06	Pit or Below-grade Tank Application (Fo	pit or below-grade tank closures, a for	m C-144 must be attach	ed)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB OTHER: Stimulate Injection Interval OTHER: OTHER: Stimulate Injection Interval OTHER: Stimulate Injection Interval The Completion or recompleted operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU WOR. ND wellhead & NU BOP. Release pkr @ 4245' & POOH. ND BOP & NU frac stack. MIRU frac crew & frac perfs from 4304'-4636' with crosslinked gel containing 90,000 lbs 16/30 sand. TIH w/plastic coated tbg & reset pkr @ 4245'. Pressure test annulus to 500 psi for 30 min. Commence injection. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-parade tank has been will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plane SIGNATURE ST. Engineering Tech DATE 01-17-2005 DATE 01-17-2005	Pit Location: ULSectTwp_	RngPit type	Depth to Groundwater_	Distance from	nearest fresh water well
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB OTHER: Stimulate Injection Interval MILTIPLE OTHER: OTHER: SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU WOR. ND wellhead & NU BOP. Release pkr @ 4245' & POOH. ND BOP & NU frac stack. MIRU frac crew & frac perfs from 4304'-4636' with crosslinked gel containing 90,000 lbs 16/30 sand. TIH w/plastic coated lbg & reset pkr @ 4245'. Pressure test annulus to 500 psi for 30 min. Commence injection. Chereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-prade tank has been/wll be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE ST. Engineering Tech DATE 01-17-2005 Type or print name Linda C. Stiles E-mail address: Istiles@rangeresources.com Telephone No. 817/810-1908 TITLE ST. Engineering Tech DATE 01-17-2005 DATE 01-17-200	Distance from nearest surface water	Below-grade Tank Location UL	SectTw	pRng	;
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB OTHER: Stimulate Injection Interval MILTIPLE OTHER: OTHER: SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU WOR. ND wellhead & NU BOP. Release pkr @ 4245' & POOH. ND BOP & NU frac stack. MIRU frac crew & frac perfs from 4304'-4636' with crosslinked gel containing 90,000 lbs 16/30 sand. TIH w/plastic coated lbg & reset pkr @ 4245'. Pressure test annulus to 500 psi for 30 min. Commence injection. Chereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-prade tank has been/wll be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE ST. Engineering Tech DATE 01-17-2005 Type or print name Linda C. Stiles E-mail address: Istiles@rangeresources.com Telephone No. 817/810-1908 TITLE ST. Engineering Tech DATE 01-17-2005 DATE 01-17-200	feet from theline and	feet from theline			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: Stimulate Injection Interval OTHER: OTHER: Stimulate Injection Interval OTHER: OTHER: India Completion OTHER: Stimulate Injection Interval OTHER: India Completion OTHER: Indi					
PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB OTHER: Stimulate Injection Interval Ø OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU WOR. ND wellhead & NU BOP. Release pkr @ 4245' & POOH. ND BOP & NU frac stack. MIRU frac crew & frac perfs from 4304'-4636' with crosslinked gel containing 90,000 lbs 16/30 sand. TIH w/plastic coated tbg & reset pkr @ 4245'. Pressure test annulus to 500 psi for 30 min. Commence injection. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan . SIGNATURE	NOTICE OF IN PERFORM REMEDIAL WORK	TENTION TO: PLUG AND ABANDON	REMEDIAL WOR	SSEQUENT RE	EPORT OF: ALTERING CASING □
OTHER: Stimulate Injection Interval OTHER: Stimulate Injection Interval OTHER:	TEMPORARILY ABANDON L	CHANGE PLANS	COMMENCE DR	ILLING OPNS. [
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU WOR. ND wellhead & NU BOP. Release pkr @ 4245' & POOH. ND BOP & NU frac stack. MIRU frac crew & frac perfs from 4304'-4636' with crosslinked gel containing 90,000 lbs 16/30 sand. TIH w/plastic coated tbg & reset pkr @ 4245'. Pressure test annulus to 500 psi for 30 min. Commence injection. It hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \(\Delta \), a general permit \(\Delta \) or an (attached) alternative OCD-approved plan \(\Delta \). SIGNATURE \(\Delta \) TITLE \(\Delta \) Sr Engineering Tech \(\Delta \) DATE \(\Delta \) 1-17-2005 Type or print name \(\Linda \) C. Stiles \(\Delta \) E-mail address: \(\Delta \) Istiles@rangeresources.com \(\Delta \) Telephone No. 817/810-1908	PULL OR ALTER CASING		05.45.55.46.6	ND 🗆	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU WOR. ND wellhead & NU BOP. Release pkr @ 4245' & POOH. ND BOP & NU frac stack. MIRU frac crew & frac perfs from 4304'-4636' with crosslinked gel containing 90,000 lbs 16/30 sand. TIH w/plastic coated tbg & reset pkr @ 4245'. Pressure test annulus to 500 psi for 30 min. Commence injection. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\), a general permit \(\) or an (attached) alternative OCD-approved plan \(\). SIGNATURE \(\) TITLE \(\) Sr Engineering Tech \(\) DATE \(\) DATE \(\) O1-17-2005 Type or print name \(\) Linda C. Stiles \(\) E-mail address: \(\) Istiles@rangeresources.com \(\) Telephone No. 817/810-1908 TITLE \(\) Compliance \(\) OMATE \(\) OATE	OTHER: Stimulate Injection Inter-	/al 🖾	OTHER:		
perfs from 4304'-4636' with crosslinked gel containing 90,000 lbs 16/30 sand. TIH w/plastic coated tbg & reset pkr @ 4245'. Pressure test annulus to 500 psi for 30 min. Commence injection. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE	of starting any proposed we				
TITLE Sr Engineering Tech DATE 01-17-2005 Compliance Officer DATE Compliance Of	perfs from 4304'-4636' wit	h crosslinked gel containing 90,00	00 lbs 16/30 sand. T		
Type or print name Linda C. Stiles E-mail address: lstiles@rangeresources.com Telephone No. 817/810-1908 Genv Guye Compliance Officer DATE 1-20-06	I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the closed according to NMOCD guidelines	best of my knowleds □, a general permit □	ge and belief. I furt or an (attached) alter	her certify that any pit or below- native OCD-approved plan □.
(This space for State use) APPPROVED BY OUND TITLE Compliance Officer DATE 1-20-06	SIGNATURE Ling C.	TITLE	Sr Engine	ering Tech	DATE <u>01-17-2005</u>
APPPROVED BY DUM DUM TITLE Compliance Officer DATE 1-20-06	Type or print name Linda C. Stiles	E-mail add	ress: lstiles@range	eresources.com T	Telephone No. 817/810-1908
APPPROVED BY OUT TITLE Compliance Officer DATE 1-20-06 Conditions of approval, if any:	(This space for State use)				<i>i</i> .
APPPROVED BY / UNIT DATE DATE DATE DATE	Trued	nur		O#	1.20 01
	APPPROVED BY Conditions of approval, if any:	TITLE_	Compliance	Alticer	DATE 1- 20 - UP