

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NMLC030570A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURNETT OIL CO., INC (817) 332-5108		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 801 CHERRY STREET- UNIT #9 SUITE 1500 FORT WORTH, TX. 76102-6881		8. FARM OR LEASE NAME STEVENS A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface UNIT N, 330' FSL, 2310' FWL At top prod. interval reported below SAME AS SURFACE At total depth SAME AS SURFACE		9. WELL NO. 12 (API# 30-015-34225)	
10. FIELD AND POOL, OR WILDCAT CEDAR LAKE, YESO		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 13, T17S, R30E	
14. PERMIT NO. 3160-3		DATE ISSUED 7/20/2005	
15. DATE SPUDDED 10/10/2005		16. DATE T.D. REACHED 10/27/2005	
17. DATE COMPL. (Ready to prod.) 11/12/2005		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3723' GR	
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH EDDY	
13. STATE N. M.		20. TOTAL DEPTH, MD & TVD 5400'	
21. PLUG, BACK T.D., MD & TVD 5376'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4611'-4886' CEDAR LAKE YESO		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MICRO-GUARD, DSN,SD,SPECTRAL GR, CSL	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
9 5/8"		32.30#	
7"		23#	
DEPTH SET (MD)		HOLE SIZE	
428'		14 3/4"	
5376'		8 3/4"	
CEMENTING RECORD		AMOUNT PULLED	
150 SKS CL "C" W/Thix. 450 SKS "C" w/2% CaCl2		Two Stages	
650 SKS CL "C" & Poz & 1750 CL "C" in			
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE 2-7/8"	
DEPTH SET (MD)		PACKER SET (MD)	
4949'			
31. PERFORATION RECORD (Interval, size and number) 4611'-4886' Total 28 holes @ 2 SPF.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4611'-4886'		Acidize w/2000 Gals 15% Fe	
4611'-4886'		36,028 Gals 20% Hot HCL & 52,740 Gals WFG	
4611'-4886'		5,082 Gals 15% cool	
33.* PRODUCTION		DATE FIRST PRODUCTION 11/12/2005	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 25 x 20 x 20 RWTC		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/23/2005		HOURS TESTED 24	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL. 180		GAS—MCF. 281	
WATER—BBL. 339		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TO FRONTIER, INC. THROUGH STEVENS A TANK BATTERY.	
TEST WITNESSED BY BELTON MATHEWS		35. LIST OF ATTACHMENTS DLL/MICRO-GUARD, DSN,SD,SPECTRAL GR, CSL	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <u>Deborah Landwehr</u> TITLE <u>PETROLEUM ENGINEER</u> DATE <u>12/01/2005</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				ALLUVIUM	SURFACE	
				ANHYDRITE	362'	
				SALT	482'	
				BASE SALT	1310'	
				SEVEN RIVERS	1726'	
				QUEEN	2324'	
				GRAYBURG	2709'	
				SAN ANDRES	3050'	
				GLORIETA	4480'	
				YESO	4584'	