Submit 3 Copies To Appropriate District Office	State of New M		Form C-103	
District I	ergy, Minerals and Natu	irai Resources	May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 87240 District II			30-015-34460	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410				FEE 🗷
District IV	Danta 1 0, 14141 0	,,,,,,,	6. State Oil & Gas Lease	
1220 S. St. Francis Dr., Santa Fe, NM 87505				7110.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name:	
PROPOSALS.)	,	,	Tigris A 7 Fee 8. Well Number	
1. Type of Well: Oil Well Gas Well	Other	חבסבועבט	a. Well Number	į
2. Name of Operator		Time Later V = -	9. OGRID Number	
EOG Resources Inc.		JAN 2 7 2006	7377	
3. Address of Operator		OCU-AHTESIA	10. Pool name or Wildca	
P.O. Box 2267 Midland, Texas 4. Well Location	79702	200 11112	Collins Ranch; Wolfe	camp, NE (Gas)
Unit Letter A : 760	feet from the	erth line and	660 feet from the	East line
Section 7				
		Range 25E		unty Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3620 GR				
Pit or Below-grade Tank Application or C				
Pit type Depth to Groundwater	Distance from nearest free	sh water well Dist	ance from nearest surface wat	er
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
NOTICE OF INTENT		1	NG OPNS. 🔲 PLI	T OF: FERING CASING JG AND
	LTIPLE MPLETION	CASING TEST AND CEMENT JOB	X	ANDONMENT
OTHER:		OTHER:		
 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 01/16/06 TD @ 8750 MD 01/18/06 Ran 190 jts 5 1/2", 17 #, N-80 casing set at 8750'. 01/19/06 Cemented w/ 710 sx Interfill C, 11.9 ppg, 2.45 yield; 550 sx Premium Acid Soluble Cement, 15.0 ppg, 2.49 yield; 370 sx Prem Plus, 14.8 ppg, 1.35 yield. 				
15.0 ppg, 2.49 yiel Released rig @ 1:00		14.8 ppg, 1.35 yiel	ld.	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan				
SIGNATURE Stam U	1		y Analyst DATI	
Type or print name Stan Wagner	E-	mail address:		No. 432 686 3689
For State Use Only FOR REG				AN 3 0 2008
APPROVED BY	CORDS ONLY	TLE		
Conditions of Approval, if any:	I1	* P.D	DAIE	