Submit To Appropriat State Lease - 6 copies	e District Office			of New Mex	Form C-105						
Fee Lease - 5 copies		Er	iergy, Minera	ls and Natura	al Resou	Revised June 10, 2003					
District I 1625 N. French Dr., H	lobbs, NM 88240					WELL API NO. 30-005-63692					
District II 1301 W. Grand Avenu	ie Artesia NM 88	110	Oil Cons	ervation Div	vision	5. Indicate Type of Lease					
District III			1220 Soi	ith St. Franc	STATE X FEE						
1000 Rio Brazos Rd., District IV	Aztec, NM 87410		Santa	Fe, NM 875	State Oil & Gas Lease No.						
1220 S. St. Francis Dr	LG-155										
WELL CO	OMPLETIO	N OR REC	OMPLETION	N REPORT	AND L	ŌĠ					
la. Type of Well:			7. Lease Name or Unit Agreement Name								
OIL WELL	GAS WI	ELL X DRY	<i>г</i> 📗 отні	ER							
b. Type of Compl	etion:						Willow Ci	eek BFI St	ate		
NEW X		EEPEN P	LUG DIFF		DHC-3	605				HEC	EIVED
	OVER	B	ACK RES	VR.			8 Well No. FEB 0 6 2006				
2. Name of Operato Yates Petroleun			8. Well No. 7		6		ARTEOM				
3. Address of Opera						· · ·	9. Pool name	or Wildcat		444:	An Pain
105 South Four		sia, NM 882	10 (505) 748	i-1471			Pecos Sloj	e Abo			
4. Well Location											
Linit Letter	G · 1986	) Feet From	The <u>North</u>	ī	ine and	1980	Feet	From The	East		Line
Jane Better	<u> </u>	1001110							2000	-1.W.L.W.L.	
Section	30	Towns		Rang			NMPM		Cha		County
10. Date Spudded	l .		Date Compl. (Rea	•	13. Ele		& RKB, RT, G	R, etc.)	14. Elev. (	Casinghea	ıd
RH 11/11/05 RT 11/22/05	12/9/	03	2/1/0	Ю	;		916'GR 930'KB				
15. Total Depth	16. Plug	Back T.D.	17. If Multiple	Compl. How Man	l 1y 1:	8. Intervals	Rotary Too	s	Cable To	ools	
5294'	5248		Zones? 2	•		rilled By	40'-5294		1		
19. Producing Inter 3648'-3906' Ab		npletion - Top, B	ottom, Name		•			20. Was Dir No	ectional Sur	vey Mad	e
21. Type Electric at		ın					22. Was W				
CNL, Hi-Res L	aterolog Arra		ompensated So				No				
CASING SIZE	2   12/12/	23. GHT LB./FT.	DEPTH		G RECOF HOLE		ll strings set in		<u> </u>	4OLINIT I	OLU LED
20"		onductor	40'		HOLE	SIZE	CEMENTI	NG RECORD	Alv	IOUN1 I	PULLED
11-3/4"		42#	898		14-3	/4"	700 s	x (circ)	· <del>  -</del>		
5-1/2"		15.5#	5294	,	7-7/			OC 2390'Est)			
24.			LINER REC			25		TUBING R			
SIZE	TOP	ВОТТОМ	SACK	S CEMENT SC	CREEN		ZE	DEPTH	SET	PACKE	R SET
						2-	7/8"	3601'		3601'	
26. Perforation re	ecord (interval si	ze and number)		- 25	ACID	SHOT ED	ACTURE, C	EMENT S	THEFTE	ETC	
20. 10.10.10.10.10	ocora (maex var., s.	Lo, una namor,			EPTH INT			AND KIND			
4776'-4782' (7)	3694'-3702				06'-4912'		Acidize w/700g 7-1/2%				
4884'-4888' (5) 4906'-4912' (7)	3758'-3762 3766'-3770		06'	<del></del>	84'-4888'		Acidize w/500g 7-1/2% Acidize w/700g 7-1/2%				
3648'-3652'	3810'-3814								2 foam, 44000# 20/40 White sand		
3668'-3674'	3832'-383	5'		36	48'-3906'			000g 33Q CO			
28				PROD	UCTIO	ON					
Date First Production	on	Production Me	ethod (Flowing, ga	s lift, pumping - S	Size and ty	pe pump)	Well Stati	is (Prod. or S	hut-in) SIWOPL		
Date of Test 1/18/06	Hours Tested 24 hrs	Choke Siz	e Prod'n Test Pe		l - Bbl		s - MCF '82	Water - I		Gas - O NA	il Ratio
Flow Tubing	Casing Pressur				Gas – M		Water – Bbl.		Gravity - AF		. )
Press.	Packer	Hour Rate			1782		0	NA		(00,,	,
540 psi	Cos (Sold wood (				l			1 7 177	- 15		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold if produced  Test Witnessed By  Curtis Tolle											
30. List Attachmen	ts					<del></del>		1 Curus 10	one		
Logs and Deviation Survey											
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
	. 1		Printed.								
Signature (	ina H		ame <u>Tina F</u>	<u>luerta</u> Ti	tle <u>Reg</u>	ulatory C	ompliance S	Supervisor	Date Fe	bruary	<u>2, 2006</u>
E moil Add	E-mail Address tinah@ypcnm.com										
E-mail Address	unan@ypc	ши.com									

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heastern	New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn	5132'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison	
T. Queen	254'	T. Siluro-Devonian		T. Point Lookout	T. Elbert	
T. Grayburg	490'	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	612'	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	1506'	T. McKee		Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		
T. Blinebry		T. Gr. Wash		T. Morrison		
T.Tubb	2996'	T. Delaware Sand		T.Todilto		
T. Drinkard		T. Penrose	332'	T. Entrada		
T. Abo	3616'	T. Yeso	1612'	T. Wingate		
T. Wolfcamp	4380'	T. Spear	4610'	T. Chinle		
T. Wolfcamp B Zone		T. Precambrian	5264'	T. Permian		
T. Cisco	4968'			T. Penn "A"		

			SANDS OR	<b>ZONES</b>	
No. 1, from	to	No. 3, from	to		
No. 2, from	to	No. 4, from	to		
		TANT WATER SANDS			
Include data on rate of wat	ter inflow and elevation to wh	ich water rose in hole.			
No. 1, from	to	feet			
		feet			
		feet			
		ORD (Attach additional shoot if:			

From	То	Thickness In Feet	Lithology		From To		Thickness In Feet	Lithology

District i 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>2</sup> Pool Code	<sup>3</sup> Pool Name			
82730	Pecos Slope Abo			
Property Code 5 Property Name				
Willow Creek BFI State				
<sup>8</sup> Operator Name	<sup>9</sup> Elevation			
025575 Yates Petroleum Corporation				
	82730  S Property Name Willow Creek BFI S Operator Name			

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the

G	30	4S	25E	Lot lan	1980	North	1980	East	Chaves
		•	<sup>11</sup> Bo	ottom Ho	le Location I	f Different From	n Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acr	es 13 Joint	or Infill 14	Consolidatio	n Code 15 Or	rder No.				
160	cs   John		Consonuacio		idel 110.				
		The state of the s							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	 . ""	VINITRO VED DI TITE.	
16	N,0861		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature
		1980'E	Tina Huerta Printed Name  Regulatory Compliance Supervisor  Title and E-mail Address
			Tina Huerta  Date
		EB 0 6 2006	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	00		Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number