

Submit To Appropriate District Office State Lease - 6copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63692 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. LG-155															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. DHC-3605		7. Lease Name or Unit Agreement Name Willow Creek BFI State RECEIVED FEB 06 2006 OCU-ARTESIA 8. Well No. 7 9. Pool name or Wildcat Alkali Draw Wolfcamp															
2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>4S</u> Range <u>25E</u> NMPM <u>Chaves</u> County															
10. Date Spudded RH 11/11/05 RT 11/22/05	11. Date T.D. Reached 12/9/05	12. Date Compl. (Ready to Prod.) 2/1/06															
13. Elevations (DF& RKB, RT, GR, etc.) 3916'GR 3930'KB		14. Elev. Casinghead 															
15. Total Depth 5294'	16. Plug Back T.D. 5248'	17. If Multiple Compl. How Many Zones? 2															
18. Intervals Drilled By 40'-5294'		19. Producing Interval(s), of this completion - Top, Bottom, Name 4776'-4912' Wolfcamp															
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic, CBL															
22. Was Well Cored No																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET															
20"	Conductor	40'															
11-3/4"	42#	898'															
5-1/2"	15.5#	5294'															
HOLE SIZE		CEMENTING RECORD															
14-3/4"		700 sx (circ)															
7-7/8"		1200 sx (TOC 2390'Est)															
24. LINER RECORD																	
SIZE	TOP	BOTTOM															
2-7/8"	3601'	3601'															
25. TUBING RECORD																	
SIZE	DEPTH SET	PACKER SET															
2-7/8"	3601'	3601'															
26. Perforation record (interval, size, and number) <table style="width:100%;"> <tr> <td>4776'-4782' (7)</td> <td>3694'-3702'</td> <td>3844'-3848'</td> </tr> <tr> <td>4884'-4888' (5)</td> <td>3758'-3762'</td> <td>3896'-3906'</td> </tr> <tr> <td>4906'-4912' (7)</td> <td>3766'-3770'</td> <td></td> </tr> <tr> <td>3648'-3652'</td> <td>3810'-3814'</td> <td></td> </tr> <tr> <td>3668'-3674'</td> <td>3832'-3836'</td> <td></td> </tr> </table>			4776'-4782' (7)	3694'-3702'	3844'-3848'	4884'-4888' (5)	3758'-3762'	3896'-3906'	4906'-4912' (7)	3766'-3770'		3648'-3652'	3810'-3814'		3668'-3674'	3832'-3836'	
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27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table style="width:100%;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>4906'-4912'</td> <td>Acidize w/700g 7-1/2%</td> </tr> <tr> <td>4884'-4888'</td> <td>Acidize w/500g 7-1/2%</td> </tr> <tr> <td>4776'-4782'</td> <td>Acidize w/700g 7-1/2%</td> </tr> <tr> <td>4776'-4912'</td> <td>Frac w/37000g 60Q CO2 foam, 44000# 20/40 White sand</td> </tr> <tr> <td>3648'-3906'</td> <td>Frac w/112000g 33Q CO2 foam, 212K 20/40 Brown sand</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4906'-4912'	Acidize w/700g 7-1/2%	4884'-4888'	Acidize w/500g 7-1/2%	4776'-4782'	Acidize w/700g 7-1/2%	4776'-4912'	Frac w/37000g 60Q CO2 foam, 44000# 20/40 White sand	3648'-3906'	Frac w/112000g 33Q CO2 foam, 212K 20/40 Brown sand			
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28. PRODUCTION																	
Date First Production Date of Test 1/12/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Hours Tested 24 hrs															
Choke Size 1/8"		Well Status (Prod. or Shut-in) SIWOPL															
Prod'n For Test Period 0		Oil - Bbl 0															
Gas - MCF 98		Water - Bbl. 6															
Gas - Oil Ratio NA		Flow Tubing Press. 270 psi															
Casing Pressure Packer		Calculated 24-Hour Rate 0															
Oil - Bbl. 0		Gas - MCF 98															
Water - Bbl. 6		Oil Gravity - API - (Corr.) NA															
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold if produced																	
30. List Attachments Logs and Deviation Survey																	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature <u>Tina Huerta</u> Printed. <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>February 2, 2006</u> E-mail Address <u>tinah@ypcnm.com</u>																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	5132'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	254'	T. Siluro-Devonian		T. Point Lookout		T. Elbert	
T. Grayburg	490'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	612'	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	1506'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota			
T. Blinebry		T. Gr. Wash		T. Morrison			
T. Tubb	2996'	T. Delaware Sand		T. Todilto			
T. Drinkard		T. Penrose	332'	T. Entrada			
T. Abo	3616'	T. Yeso	1612'	T. Wingate			
T. Wolfcamp	4380'	T. Spear	4610'	T. Chinle			
T. Wolfcamp B Zone		T. Precambrian	5264'	T. Permian			
T. Cisco	4968'			T. Penn "A"			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-005-63692	² Pool Code	³ Pool Name Alkali Draw Wolfcamp
⁴ Property Code 34268	⁵ Property Name Willow Creek BFI State	
⁷ OGRID No. 025575	⁸ Operator Name Yates Petroleum Corporation	
		⁶ Well Number 7
		⁹ Elevation 3916'GR

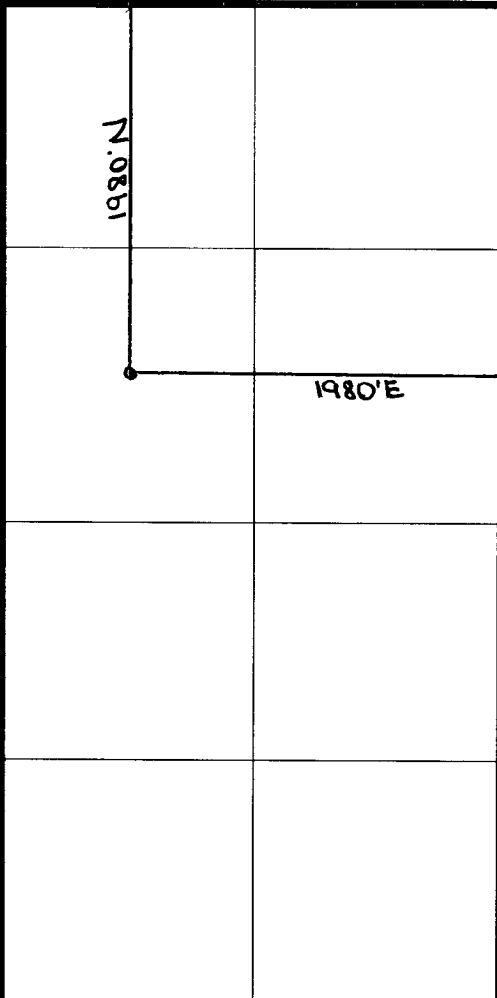
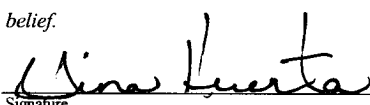
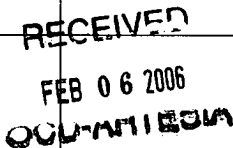
¹⁰ Surface Location

UL or lot no. G	Section 30	Township 4S	Range 25E	Lot Idn	Feet from the 1980	North/South line North	Feet from the 1980	East/West line East	County Chaves
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶		¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature
		Tina Huerta Printed Name Regulatory Compliance Supervisor
		Title and E-mail Address Tina Huerta
		Date
		¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
		Date of Survey
		Signature and Seal of Professional Surveyor:
		Certificate Number

OPERATOR Yates Petroleum Corporation
WELL/LEASE Willow Creek BFI St. #7
COUNTY Chaves, NM

478-0061

STATE OF NEW MEXICO
DEVIATION REPORT

148	1
340	1 1/2
466	1 1/4
620	3/4
771	1 1/4
860	1 1/4
998	1
1,156	3/4
1,377	1
1,565	1 1/4
1,757	3/4
2,009	1 1/4
2,259	1
2,542	1
3,044	1
3,584	1
4,046	2
4,238	1 3/4
4,391	1 1/2
4,517	1 3/4
4,644	1 1/2
4,770	1 1/4
4,896	1 3/4
5,257	1
5,288	1 3/4

BY: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

December 28, 2005, by Steve


Notary Public for Midland County, Texas
My Commission Expires: 8/23/07



J ROBERTSON
Notary Public, State of Texas
My Commission Expires:
August 23, 2007