Form 3160-5 (April2004)

FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007

- Egg − Eg	54. Nat 6921	5. Lease Serial No.
SUNDRY NOTICES AND REPORTS	ON WELLS	LC071066 & NM11039
Do not use this form for proposals to drill or	to re-enter an	6. If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160 - 3 (APD) for	such proposals.	
OUDSET IN TRIPLICATE Office instructions		7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE - Other instructions		-
1. Type of Well Gas Well Other	RECEIVED	
	1AAL 2 (1 200C	8. Well Name and No.
2. Name of Operator	JAN 3 0 2006	Brushy 12 & 12 A Federal # / 9. API Well No.
Chesapeake Operating Inc. 3a. Address 3b. Phone	No. (include area code)	- 1730-015-25415
	1)687-2992	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	<u> </u>	Brushy Draw;Delaware
#1: 2310' FSL & 1892' FWL; 12A #1: 630 FWL & 2021		11. County or Parish, State
FNL Sec.12, T26S R29E		Eddy
#4: 330' FWL & 2310' FSL		New Mexico
12. CHECK APPROPRIATE BOX(ES)TO INDICAT	E NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPEOF SUBMISSION	TYPE OF ACTION	
Acidize Deepen	Production (S	start/Resume) Water Shut-Off
X Notice of Intent		Well Integrity
	nstruction Recomplete	X OtherSurface Co-ming
Subsequent Report	Abandon Temporarily	
Final Abandonment Notice Convert to Injection Plug Ba		
 Describe Proposed or Completed Operation (clearly state all pertinent details, If the proposal is to deepen directionally or recomplete horizontally, give subst 		
If the proposal is to deepen directionally or recomplete horizontally, give substantials the Bond under which the work will be performed or provide the Bond following completion of the involved operations. If the operation results in a metasting has been completed. Final Abandonment Notices shall be filed only affectermined that the site is ready for final inspection.) These wells are very old and were surface co-mingled by however, Chesapeake did not receive the permits from the files. Chesapeake, respectfully, requests for the commit for the oil and gas production. There will be a separator order to keep the production separate. Brushy 12 Federal #4, Brushy Draw; Delaware, API # 30-NW/4,SW/4 Brushy 12 Federal #2, Brushy Draw; Delaware, API # 30-NE/4, SW/4 Brushy 12A Federal #1, Brushy Draw; Delaware, API # 30-NE/4, SW/4 Brushy 12A Federal #1, Brushy Draw; Delaware, API # 30-NE/4, SW/4	rface locations and measured and No. on file with BLM/BIA. Recultiple completion or recompleticer all requirements, including reclar apprevious operator; he former Operator for agling permits to continuous placed by each well in 015-25604 - LC-07106	true vertical depths of all pertinent markers and zones, quired subsequent reports shall be filed within 30 days in in a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has OUT UE GASTY GOURTEY
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which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

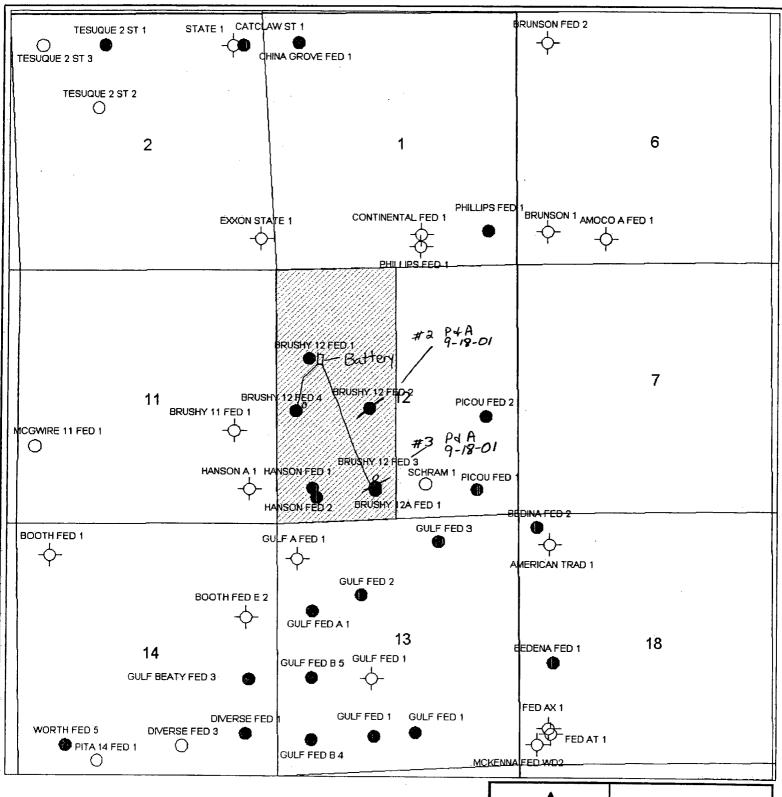


EXHIBIT "A"

o Separator — Pipeline Il Battory



CHESAPEAKE OPERATING, INC.

Delaware Basin Eddy County, NM Brushy 12 and 12A

DKB Brushy12 and 12A gmp

Date: 1 November, 2005 | Geologist: Doug Bellis

CHESAPEAKE OPERATING, INC.

CHK Name & Number:

API number: County:

State: Field:

Qtr Qtr Calls: Sec/Twnshp/Rng:

Well Latitude / Longitude: District:

Number of Acres: Well Status:

Tribe Name:

BRUSHY 12 FEDERAL 1 891205

3001525416 **EDDY**

S2 SE SW - 560 FSL 1980 FWL

0012, 026S, 029E

32.0510100 / -103.93840

PERMIAN 160

PRODUCING undefined

Regulatory Agency:

Lease Sign Type: CA#:

APD Lease #: Federal/Indian:

Last Violation:

Pumper:

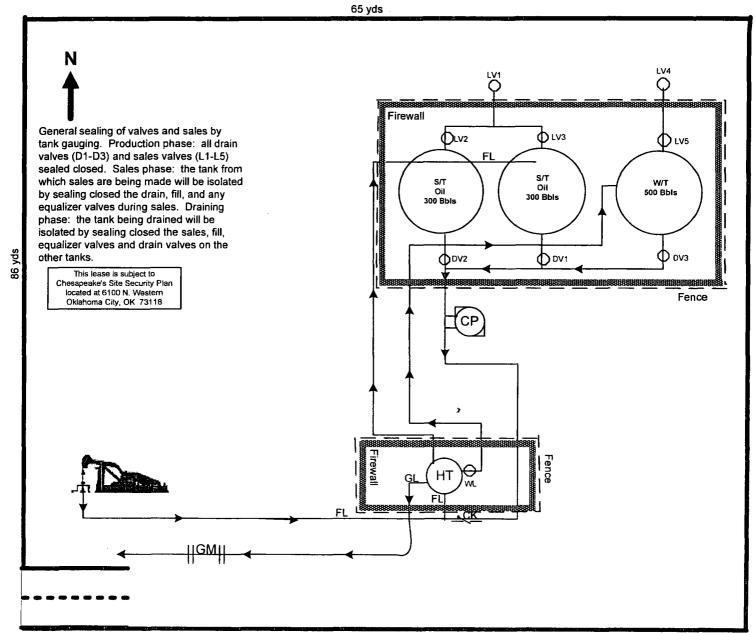
100% BLM LEASE NMLC71066

Federal

HOB-NM-Route 39- Mike Campbell

Foreman:

James Clary Field Office: **HOBBS** Alottee Name: undefined



BRUSHY 12 FEDERAL #1 891205

EXHIBIT "B"

Direction of Flow off Site: S

Prepared by: DEBBIE HERNANDEZ

Date: 09-8-2005

Approved by:

Date:

NM OIL CONS COMMISSION Drawer DD Artesia, NM 88210

Form 3160-5

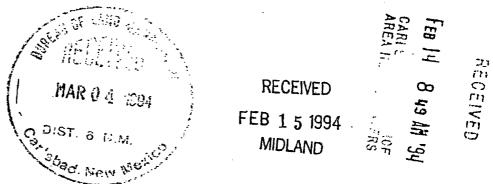
UNITED STATES

FORM APPROVED

June 1990)	DEPARTMEN	T OF THE INTERIOR 11/19	Expires: March 31, 1993
	BUREAU OF L	AND MANAGEMENT	5. Lease Designation and Serial No. NM-11039
		AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Da not u		ill or to deepen or reentry to a different reservoir.	·
	Use "APPLICATION FOI	R PERMIT—" for such proposals	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE			
1. Type of W	Celi	30-015-25415	
X Oil Gas Other			8. Well Name and No.
2. Name of Operator			Brushy 12A Federal
	TRAL RESOURCES, INC.		9. API Well No.
	nd Telephone No. West Texas, Suite 830, M	idland, Texas 79701 (915) 570-9013	10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec. T., R., M., or Survey Description)			Brushy Draw Delaware
630' FWL & 2021' FNL, Unit E SW/4 NW/4, Sec. 12, T26S R29E			11. County or Parish, State
			Eddy Co., NM
	-		
12.	CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	· · · · · · · · · · · · · · · · · · ·
	Notice of Intent	Abandonment	Change of Plans
	_	Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing Other	Conversion to Injection
	•	exit Other	(Noise: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
13. Describe	Proposed or Completed Operations (Clearly state a	ill pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled.
Atre	nesserve rocations and measures and true vern	em nebrus int wit wateres and tones betiment to mis moters.	

These wells are very old, Central Resources did not receive the commingling permits from the former Operator, for our files.

Please accept this Sundry Notice as Central Resources, Inc.'s formal request for current commingling permits to continue routine gas sales.



The second secon	
_{Tide} _Superintendent	Date2/10/94
Petroleum Engineer	Date 3/7/94
	Tide _ Superintendent Petroleum Engineer