Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-32903
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE `FEE 🔀
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		024010
1	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO		TO THE AG
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	FOR PERMIT (FORM C-101) FOR SUCH	FUNK 49
	ell Other	8. Well Number 2
2. Name of Operator	en Mother RECEIVED	9. OGRID Number
V-F PETROLEUM INC.	FEB 0 3 2006	024010
3. Address of Operator		10 D-1
P.O. BOX 1889, MIDLAND, TEXAS 797	702 OCU-ANTERNA	POW MORROW
4. Well Location		10W MORKOW
	6 4 200000000000000000000000000000000000	1 P. OT. 1
	from the NORTH line and 990 feet from	
Section 33	Township 16-S Range 26-E	NMPM EDDY County
en 1800 de la companya de 1800 de 11. E	Elevation (Show whether DR, RKB, RT, GR	, etc.)
	3,351' GR	LINE SEE LEON ESTA CONTROLLES AND ESTA CONTROL
Pit or Below-grade Tank Application or Closu	re 🔲	
Pit typeDepth to Groundwater	Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil Bo	elow-Grade Tank: Volume bbls;	Construction Material
12 Chack As	opropriate Box to Indicate Nature of Notice, I	Panart or Other Data
-		ceport of Other Data
NOTICE OF INTENTION	ON TO:	SUBSEQUENT REPORT OF:
	G AND ABANDON 🔲 📗 REMEDIAL W	-
TEMPORARILY ABANDON CHA		DRILLING OPNS.⊠ P AND A □
PULL OR ALTER CASING MUL	TIPLE COMPL \square CASING/CEM	ENT JOB 🛛
OTHER:	OTHER:	
13. Describe proposed or completed operat	tions. (Clearly state all pertinent details, and	give pertinent dates, including estimated date of
	LE 1103. For Multiple Completions: Attach	wellbore diagram of proposed completion or
recompletion.		$\Omega = \{ x \in \mathcal{X} \mid x \in \mathcal{Z} \}$
02/12/05 Cmm4 17 1/2 h-1- 1-20 mm NGCT	7 D.::11 17 1/9 11- 4- 40 49	
03/12/05 Spud 17 ½" hole 1:30 pm. MST		and the linear DI Compilers and with 100 and
		centralizers. BJ Services cement with 100 sx
surface.	10 sx Class "C" with additives. Plug down 4	:00 a.m. MS1 03/13/03 circulated /3 sx to
Surface.		
		•
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		·
grade tank has been/will be constructed or		and belief. I further certify that any pit or belowa a general permit or an (attached) alternative
grade tank has been/will be constructed or OCD-approved plan		
grade tank has been/will be constructed or	closed according to NMOCD guidelines , TITLE VICE PRESIDEN	a general permit or an (attached) alternative
grade tank has been/will be constructed or OCD-approved plan	closed according to NMOCD guidelines , TITLE VICE PRESIDEN E-mail address: sandy@vfpetroleum.com	a general permit or an (attached) alternative
grade tank has been/will be constructed or OCD-approved plan SIGNATURE Type or print name S.K. LAWLIS	closed according to NMOCD guidelines , TITLE VICE PRESIDEN	a general permit \square or an (attached) alternative $ \underline{\Gamma} \qquad \qquad \text{DATE } \underline{01/31/06} $
grade tank has been/will be constructed or OCD-approved plan	closed according to NMOCD guidelines , TITLE VICE PRESIDEN E-mail address: sandy@vfpetroleum.com	a general permit \square or an (attached) alternative $ \underline{\Gamma} \qquad \qquad \text{DATE } \underline{01/31/06} $
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Office District I	Energy, Minerals and	Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVAT	TION DIVISION	30-015-32903
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N		STATE FEE
District IV	Santa re, n	141 07303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	A A DEPORTE ON	TITEL I C	024010 7. Lease Name or Unit Agreement Name
·	S AND REPORTS ON		7. Lease Name of Onit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT			FUNK 49
PROPOSALS.)			8. Well Number 2
	s Well 🛛 Other	RECEIVED	
2. Name of Operator			9. OGRID Number
V-F PETROLEUM INC.		FEB 0 3 2006	024010
3. Address of Operator		UCU-MITTERM	10. Pool name or Wildcat
P.O. BOX 1889, MIDLAND, TEXAS	79702	A SIO	POW MORROW
4. Well Location			
Unit Letter A: 660	feet from the NORTH line	and 990 feet from t	the EAST line
Section 33	Township 16-S	Range 26-E	NMPM EDDY County
1	1. Elevation (Show wheth		
The state of the s		,351' GR	
Pit or Below-grade Tank Application or C		,	[7004] G. (123 http://doi.org/10.1011/10
Pit type Depth to Groundwater	Distance from nearest	fresh water well D	vistance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume		Construction Material
	" '		
12. Checi	k Appropriate Box to Indica	ite Nature of Notice, Re	port of Other Data
NOTICE OF INTE			SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK F	PLUG AND ABANDON 🔲	REMEDIAL WO	
TEMPORARILY ABANDON 🔲 🔾	CHANGE PLANS		RILLING OPNS. P AND A
TEMPORARILY ABANDON	CHANGE PLANS	CASING/CEMEN	
TEMPORARILY ABANDON	MULTIPLE COMPL	CASING/CEMEN OTHER:	NT JOB 🛛
TEMPORARILY ABANDON DEPUBLIC OR ALTER CASING DEPUBLIC OF ALTER CASING D	MULTIPLE COMPL perations. (Clearly state all	CASING/CEMEN OTHER: pertinent details, and gi	NT JOB ve pertinent dates, including estimated date of
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TEMPORARILY ABANDON COMPULL OR ALTER CASING NOTHER: 13. Describe proposed or completed or starting any proposed work). SEE recompletion.	MULTIPLE COMPL Derations. (Clearly state all RULE 1103. For Multiple	CASING/CEMEN OTHER: pertinent details, and gi Completions: Attach w	ve pertinent dates, including estimated date of rellbore diagram of proposed completion or
TEMPORARILY ABANDON	overations. (Clearly state all RULE 1103. For Multiple le up 13 3/8" x 13 5/8" 3	CASING/CEMEN OTHER: pertinent details, and gi Completions: Attach w	NT JOB ve pertinent dates, including estimated date of
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TEMPORARILY ABANDON	Derations. (Clearly state all RULE 1103. For Multiple le up 13 3/8" x 13 5/8" 3. drilling 12 ¼" hole. 1. 9 5/8" 36# steel casing 1,210', 1,247', 1,284', 1	CASING/CEMENOTHER: pertinent details, and gir Completions: Attach w ,000# wellhead + 13 : 1,417.59' set at 1,410 1,321', 1,358' & 1,39	ve pertinent dates, including estimated date of rellbore diagram of proposed completion or 5/8" drilling spool & BOP. Test to 2,000# 0'. Ran float shoe & float collar + 5'. BJ Services cement with 180 sx Class
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Submit 3 Copies To Appropriate District Office	State of New M	exico	Form C-10		
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1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.	\dashv	
1220 S. St. Francis Dr., Santa Fe, NM 87505	2		024010		
SUNDRY NOTICES	S AND REPORTS ON WE	LLS	7. Lease Name or Unit Agreement Name	ᆿ	
(DO NOT USE THIS FORM FOR PROPOSAL	LS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	_		
DIFFERENT RESERVOIR. USE "APPLICAT	TON FOR PERMIT" (FORM C-101) FO	R SUCH	FUNK 49		
PROPOSALS.) 1. Type of Well: Oil Well Ga	as Well 🛛 Other		8. Well Number 2		
2. Name of Operator		EIAED	9. OGRID Number	ᅦ	
V-F PETROLEUM INC.			024010		
3. Address of Operator	FEB	0 3 2006	10. Pool name or Wildcat	\dashv	
P.O. BOX 1889, MIDLAND, TEXAS	79702 QCU- 1	MC31 TA	POW MORROW	ŀ	
4. Well Location		<u> </u>		一	
	feet from the NORTH line and	990 feet from th	ne EAST line		
Section 33	· · · · · · · · · · · · · · · · · · ·		NMPM EDDY County	l	
	11. Elevation (Show whether Di		manufacture and the second		
	3,351				
Pit or Below-grade Tank Application or C		<u>OK</u>	A SECTION OF THE PROPERTY (CD)	#	
Pit type Depth to Groundwate	 	water well Dis	stance from nearest surface water	1	
Pit Liner Thickness: mil	Below-Grade Tank: Volume		onstruction Material		
······································				!	
12. Chec	k Appropriate Box to Indicate Na	ature of Notice, Rep	ort or Other Data		
NOTICE OF INTE	NTION TO:	l s	UBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK☐ I	PLUG AND ABANDON 🔲	REMEDIAL WOR	K ALTERING CASING	J	
TEMPORARILY ABANDON 🔲 (CHANGE PLANS	COMMENCE DRI	ILLING OPNS.□ P AND A □]	
PULL OR ALTER CASING \(\Begin{array}{cccccccccccccccccccccccccccccccccccc	MULTIPLE COMPL	CASING/CEMEN'	T JOB 🛛		
OTHER:		OTHER:		<u>]</u>	
			e pertinent dates, including estimated date o	f	
	RULE 1103. For Multiple Comp	pletions: Attach we	llbore diagram of proposed completion or		
recompletion.					
02/19/05 Nimmle ym 12 5/9" - 11? 4	5 000#11b 4 "D"4	DOD -41- D			
		BOP stack. Pres	ssure test to 4,000# for 30 min. Resume	;	
drilling 8 3/4" hole 8:00 a.		ND 6002 d	1 4652 D 1-:111:		
04/01/05 DST interval 6,681' - 6,7			1 465 water. Resume drilling.		
04/09/05 Finish drilling 8 3/4" hole	,		2 9 4 0 9 0702		
04/10/05 Lay down drill pipe. Rar					
04/11/05 BJ Services cemented with 1,000 sx Class "C" super modified cement, with 5% salt, 3# per sack LCM + fluid loss additives, mixed at 13.2 PPG. Pump plug down with fresh water. Plug down at 7:45 a.m. MDST. 04/11/05					
		resh water. Plug	down at 7:45 a.m. MDS1. 04/11/05		
Release rig. WO comple	tion.				
T1 1 (C.d. (d.) C. () 1					
			belief. I further certify that any pit or belo		
grade tank has been/will be constructed or closed according to NMOCD guidelines 🔲, a general permit 🔲 or an (attached) alternative OCD-approved plan 🔲. 🧷 .					
SIGNATURE A K	curles TITLE V	ICE DREGIDENT	DATE 01/21/06		
Type or print name S.K. LAWLIS	E-mail address: sandy@v	ICE PRESIDENT	DATE <u>01/31/06</u> Telephone No. (432) 683-3344		
13pc of print name 5.K. LAWLIS	E-man address. sandy@v	iponoieum.com	Telephone 140. (452) 005-3344		
(This space for State use)					
	DDE ONLY		(mp pm m _ A G G A (2))		
APPPROVED BY FOR RECO	TITLE	<u>.</u>	DATE LS 0 6 ZUL		
O 11.1 O 1.10					

Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-32903
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE .
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	· · · · · · · · · · · · · · · · · · ·	o. State on & Gas Lease No.
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	ON FOR PERMIT" (FORM C-101) FOR SUCH	FUNK 49
	Well 🛛 Other	8. Well Number 2
2. Name of Operator		9. OGRID Number
V-F PETROLEUM INC.	RECEIVED	024010
3. Address of Operator	FEB 0 3 2006	10. Pool name or Wildcat
P.O. BOX 1889, MIDLAND, TEXAS	79702	POW MORROW
4. Well Location	MCB11W-000	
Unit Letter A: 660 fe	eet from the NORTH line and 990 feet from the	he <u>EAST</u> line
Section 33	Township 16-S Range 26-E	NMPM EDDY County
	. Elevation (Show whether DR, RKB, RT, GR, e	etc.)
	3,351' GR	
Pit or Below-grade Tank Application or Clo		
Pit typeDepth to Groundwater_	Distance from nearest fresh water wellDi	istance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls; C	Construction Material
12. Check	Appropriate Box to Indicate Nature of Notice, Rep	port or Other Data
NOTICE OF INTEN	TION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PI	LUG AND ABANDON 🔲 REMEDIAL WO	
The state of the s	<u> </u>	ULLING OPNS. P AND A
	ULTIPLE COMPL CASING/CEMEN	NT JOB 🛛
OTHER:	OTHER:	
	erations. (Clearly state all pertinent details, and give	
recompletion.	CULE 1103. For Multiple Completions: Attach we	ellbore diagram of proposed completion or
recompletion.		
04/20/05 Schlumberger ran CBL/CO	CL/GR log from PBTD 7,991' to TOC at 4,86	00'. WO gas line for completion.
07/01/05 Perforate and test Morrow	7,867' – $7,869$ '. Recover gas in less than con	mmercial quantities.
	bail 35' cement on top of CIBP. Prepare to	
F	1	
I hereby certify that the information above	is true and complete to the best of my knowledge and	d belief. I further certify that any pit or below-
grade tank has been/will be constructed	or closed according to NMOCD guidelines 🗒, a g	general permit 🗌 or an (attached) alternative
OCD-approved plan . Laut	<i>1</i> . •	
SIGNATURE PERFECT	TITLE VICE PRESIDENT	DATE <u>01/31/06</u>
Type or print name S.K. LAWLIS	E-mail address: sandy@vfpetroleum.com	Telephone No. (432) 683-3344
(This amage for State use)		
(This space for State use)		
APPPROVED BY	ORDS ONLY TITLE	DAFEB 0 6 2006
	11166	DA1E
Conditions of approval if any		